BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 10, 15, 22 AND 27, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NOS. 195-2011 AND 308-2014, VACATING MBOGC ORDER NO. 191-2014, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. <u>10 - 1015</u>

MBOGC DOCKET NO. <u>149 - 1</u>015

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024;

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 10, 15, 22 and 27, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana. Said Sections 10 and 15 are presently subject to MBOGC Order Nos. 194-2011 and 195-2011, while said Sections 22 and 27 are presently subject to MBOGC Order Nos. 189-2014, 191-2014 and 308-2014. Kraken Oil & Gas LLC operates the Charley 10-15 #1H well in the PSU comprised of All of Sections 10 and 15, Township 28 North, Range 57 East, M.P.M., as well as the Nelson 27-22 #1H well in the PSU comprised of All of Sections 22 and 27, Township 28 North, Range 57 East, M.P.M.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 10, 15, 22 and 27, Township 28 North, Range 57 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 10 and 15, MBOGC Order No. 195-2011 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Charley 10-15 #1H well. To preserve the correlative rights of all interest owners in said Sections 22 and 27, MBOGC Order No. 308-2014 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Nelson 27-22 #1H well. It will also be necessary to vacate MBOGC Order No. 191-2014.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
- 4. A portion of the subject lands is Indian land, namely the E/2SW/4 and W/2SE/4 of Section 22, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

- 1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 12, 2025, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the BLM and MBOGC enter their respective orders (i) creating an OTSU comprised of All of Sections 10, 15, 22 and 27, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order; (ii) clarifying MBOGC Order Nos. 195-2011 and 308-2014; and (iii) vacating MBOGC Order No. 191-2014.

DATED this 24th day of March, 2025.

KRAKEN OIL & GAS LLC

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 10, 15, 22 AND 27, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 11-1025

MBOGC DOCKET NO. 150-1125

APPLICATION

RECEIVED

MAR 2 8 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024.

[A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Sections 10, 15, 22 and 27, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2025.
- 2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.
- 3. A portion of the subject lands is Indian land, namely the E/2SW/4 and W/2SE/4 of Section 22, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

- 1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 12, 2025, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the BLM and MBOGC enter their respective orders authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 10, 15, 22 and 27, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana.

DATED this 24th day of March, 2025.

KRAKEN OIL & GAS LLC

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 9, 16 AND 21, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NO. 64-2011, VACATING MBOGC ORDER NO. 53-2011, 418-2011 AND 419-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. <u>22 - 2025</u>

MBOGC DOCKET NO. <u>151 - 2025</u>

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 9, 16, 20 and 21, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana. Said Sections 9 and 16 are presently subject to MBOGC Order No. 64-2011, while said Sections 20 and 21 are presently subject to MBOGC Order Nos. 33-2011, 418-2011 and 419-2011. Kraken Oil & Gas LLC operates the Swindle 16-9 #1H well in the PSU comprised of All of Sections 9 and 16, Township 28 North, Range 57 East, M.P.M.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 9, 16 and 21, Township 28 North, Range 57 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 9 and 16, MBOGC Order No. 64-2011 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Swindle 16-9 #1H well. It will also be necessary to vacate MBOGC Order Nos. 33-2011, 418-2011 and 419-2011.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
- 4. A portion of the subject lands is Indian land, namely the W/2W/2 of Section 21, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 12, 2025, with notice given as required by law and the MOU; and

2. After hearing the matter, the BLM and MBOGC enter their respective orders (i) creating an OTSU comprised of All of Sections 9, 16 and 21, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order; (ii) clarifying MBOGC Order No. 64-2011; and (iii) vacating MBOGC Order Nos. 33-2011, 418-2011 and 419-2011.

DATED this 24th day of March, 2025.

KRAKEN OIL & GAS LLC

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 9, 16 AND 21, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. <u>13-2025</u>

MBOGC DOCKET NO. <u>|52-20</u>25

APPLICATION

RECEIVED

MAR 2 8 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Sections 9, 16 and 21, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2025.
- 2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.
- 3. A portion of the subject lands is Indian land, namely the W/2W/2 of Section 21, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

- 1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 12, 2025, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the BLM and MBOGC enter their respective orders authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 9, 16 and 21, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana.

DATED this 24th day of March, 2025.

KRAKEN OIL & GAS LLC

Ву _____

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

RECEIVED

MAR 28 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 8, 17 AND 20, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NO. 456-2011, VACATING MBOGC ORDER NOS. 33-2011, 418-2011 AND 419-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 24-2025

MBOGC DOCKET NO. 153-2025

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 8, 17, 20 and 21, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana. Said Sections 8 and 17 are presently subject to MBOGC Order Nos. 193-2011 and 456-2011, while said Sections 20 and 21 are presently subject to MBOGC Order Nos. 33-2011, 418-2011 and 419-2011. Kraken Oil & Gas LLC operates the Gobbs 17-8 #1H well in the PSU comprised of All of Sections 8 and 17, Township 28 North, Range 57 East, M.P.M.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 8, 17 and 20, Township 28 North, Range 57 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 8 and 17, MBOGC Order No. 456-2011 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Gobbs 17-8 #1H well. It will also be necessary to vacate MBOGC Order Nos. 33-2011, 418-2011 and 419-2011.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
- 4. A portion of the subject lands is Indian land, namely the W/2W/2 of Section 21, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 12, 2025, with notice given as required by law and the MOU; and

2. After hearing the matter, the BLM and MBOGC enter their respective orders (i) creating an OTSU comprised of All of Sections 8, 17 and 20, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order; (ii) clarifying MBOGC Order No. 456-2011; and (iii) vacating MBOGC Order Nos. 33-2011, 418-2011 and 419-2011.

DATED this 24th day of March, 2025.

KRAKEN OIL & GAS LLC

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 8, 17 AND 20, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, ATLOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. ____ MBOGC DOCKET NO. <u>154-20</u>25 APPLICATION

RECEIVED

MAR 2 8 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Sections 8, 17 and 20, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2025.
- 2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.
- 3. Applicant notes that there do not appear to be any federal or Indian minerals affected by this application.

[B] Requests:

- 1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 12, 2025, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the BLM and MBOGC enter their respective orders authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 8, 17 and 20, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana.

DATED this 24th day of March, 2025.

KRAKEN OIL & GAS LLC

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

RECEIVED

MAR 28 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 30 AND 31, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTION 6, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NO. 58-2014, VACATING MBOGC ORDER NOS. 59-2014, 421-2011 AND 469-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. <u>15- 2025</u>

MBOGC DOCKET NO. <u>155- 2</u>025

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 30 and 31, Township 28 North, Range 57 East, M.P.M., and Sections 6 and 7, Township 27 North, Range 57 East, M.P.M., Roosevelt County, Montana. Said Sections 30 and 31 are presently subject to MBOGC Order Nos. 57-2014, 58-2014 and 59-2014, while said Sections 6 and 7 are presently subject to MBOGC Order Nos. 421-2011 and 469-2011. Kraken Oil & Gas LLC operates the Scottsman #1-30H well in the PSU comprised of All of Sections 30 and 31, Township 28 North, Range 57 East, M.P.M.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 30 and 31, Township 28 North, Range 57 East, M.P.M., and Section 6, Township 27 North, Range 57 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 30 and 31, MBOGC Order No. 58-2014 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Scottsman #1-30H well. It will also be necessary to vacate MBOGC Order Nos. 59-2014, 421-2011 and 469-2011.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
- 4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the NE/4NE/4, Lots 2, 3, 4, SE/4SW/4 and E/2SE/4 of Section 7, Township 27 North, Range 57 East, M.P.M.
- 5. A portion of the subject lands is Indian land, namely the SW/4 of Section 6, Township 27 North, Range 57 East, M.P.M., and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

- 1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 12, 2025, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the BLM and MBOGC enter their respective orders (i) creating an OTSU comprised of All of Sections 30 and 31, Township 28 North, Range 57 East, M.P.M., and Section 6, Township 27 North, Range 57 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order; (ii) clarifying MBOGC Order No. 58-2014; and (iii) vacating MBOGC Order Nos. 59-2014, 421-2011 and 469-2011.

DATED this 24th day of March, 2025.

KRAKEN OIL & GAS LLC

John-R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 30 AND 31, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., AND ALL OF SECTION 6, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. <u>14-1015</u>

MBOGC DOCKET NO. <u>154-10</u>75

APPLICATION

RECEIVED

MAR 28 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Sections 30 and 31, Township 28 North, Range 57 East, M.P.M., and Section 6, Township 27 North, Range 57 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. -2025.
- 2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.
- 3. A portion of the subject lands is Indian land, namely the SW/4 of Section 6, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

- 1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 12, 2025, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the BLM and MBOGC enter their respective orders authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 30 and 31, Township 28 North, Range 57 East, M.P.M., and Section 6, Township 27 North, Range 57 East, M.P.M., Roosevelt County, Montana.

DATED this 24th day of March, 2025.

KRAKEN OIL & GAS LLC

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

RECEIVED

MAR 28 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 7, 18 AND 19, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, VACATING MBOGC ORDER NOS. 421-2011 AND 469-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 11- 1015

MBOGC DOCKET NO. 157-1015

APPLICATION

RECEIVED

MAR 2 8 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 6, 7, 18 and 19, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana. Said Sections 6 and 7 are presently subject to MBOGC Order Nos. 421-2011 and 469-2011, while said Sections 18 and 19 are presently subject only to the areawide state spacing order for Bakken/Three Forks production.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 7, 18 and 19, Township 27 North, Range 57 East, M.P.M. It will be necessary to vacate MBOGC Order Nos. 421-2011 and 469-2011.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
- 4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the NE/4NE/4, Lots 2, 3, 4, SE/4SW/4 and E/2SE/4 of Section 7, the NE/4NE/4 of Section 18, and Lots 5, 8, 9, 10 and SE/4SW/4 of Section 19, Township 27 North, Range 57 East, M.P.M.
- 5. A portion of the subject lands is Indian land, namely the SW/4 of Section 6, Township 27 North, Range 57 East, M.P.M., and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 12, 2025, with notice given as required by law and the MOU; and

2. After hearing the matter, the BLM and MBOGC enter their respective orders (i) creating a TSU comprised of All of Sections 7, 18 and 19, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order, and (ii) vacating MBOGC Order Nos. 421-2011 and 469-2011.

DATED this 24th day of March, 2025.

KRAKEN OIL & GAS LLC

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

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MAR 2 8 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 7, 18 AND 19, TOWNSHIP 27 NORTH, RANGE 57 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. ____

MBOGC DOCKET NO. ____
APPLICATION

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MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Sections 7, 18 and 19, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2025.
- 2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.
- 3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the NE/4NE/4, Lots 2, 3, 4, SE/4SW/4 and E/2SE/4 of Section 7, the NE/4NE/4 of Section 18, and Lots 5, 8, 9, 10 and SE/4SW/4 of Section 19, Township 27 North, Range 57 East, M.P.M.

[B] Requests:

- 1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 12, 2025, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the BLM and MBOGC enter their respective orders authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 7, 18 and 19, Township 27 North, Range 57 East, M.P.M., Richland and Roosevelt Counties, Montana.

DATED this 24th day of March, 2025.

KRAKEN OIL & GAS LLC

Ву

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

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MAR 2 8 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

BEFORE THE BOARD OF OIL AND GAS CONSERVATION

OF THE STATE OF MONTANA

AND

BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER VACATING AND RESCINDING BOARD ORDER NOS. 109-2010, 218-2010, 33-2011 AND 341-2011; FOR AN ORDER VACATING AND RESCINDING BOARD ORDER NO. 380-2011 INSOFAR AS SAID ORDER RELATES TO AND **COVERS SECTION 24, TOWNSHIP 28** NORTH, RANGE 56 EAST AND **SECTIONS 19, 20 AND 21, TOWNSHIP** 28 NORTH, RANGE 57 EAST, ROOSEVELT COUNTY; AND ADDITIONALLY FOR AN ORDER DESIGNATING AND DELINEATING A TEMPORARY SPACING UNIT **CONSISTING OF SECTION 24. TOWNSHIP 28 NORTH, RANGE 56** EAST AND SECTIONS 19, 20 AND 21, TOWNSHIP 28 NORTH, RANGE 57 EAST, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL ANYWHERE WITHIN AND **UPON SAID REQUESTED** TEMPORARY SPACING UNIT AT ANY LOCATION NOT CLOSER THAN 200' TO THE HEEL/TOE SETBACKS AND 500' TO THE LATERAL SETBACKS OF THE REQUESTED TEMPORARY SPACING UNIT.

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APR 1 6 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

APPLICATION

MBOGC DOCKET NO. | 59 - 2025

and

BLM DOCKET NO. 19 - 2025 FED

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 28 North, Range 56 East, MPM

Section 24: All

Containing 640.00 acres

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APR 1 6 2025

Township 28 North, Range 57 East, MPM

Section 19: All

Section 20: All

Section 21: All

Containing 1,804.60 acres

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Total containing 2,404.60 acres

- 2. Pursuant to Board Order No. 109-2010 referred to above, this Board designated Sections 18 and 19 as a temporary spacing unit for the drilling of a Bakken Formation horizontal well. The proposed well the subject of said Order was never drilled nor has said Order been vacated by this Board and for good cause Applicant requests that Order No. 109-2010 be vacated and rescinded.
- 3. Pursuant to Board Order No. 218-2010 referred to above, this Board designated Sections 13 and 24, Township 28 North, Range 56 East as a temporary spacing unit for the drilling of a Bakken Formation horizontal well. The proposed well the subject of said Order was never drilled nor has said Order been vacated this Board and for good cause Applicant requests that Order No. 218-2010 be vacated and rescinded.
- 4. Pursuant to Board Order No. 33-2011 referred to above, this Board authorized the drilling of a horizontal Bakken Formation well anywhere in the temporary spacing unit comprised of all of Sections 20 and 21, Township 28 North, Range 57 East. The proposed well of the subject of said Order was never drilled nor has said Order been vacated by this Board and for good cause Applicant requests that Order No. 33-2011 be vacated and rescinded.
- 5. Pursuant to Board Order No. 341-2011 referred to above, this Board authorized the drilling of a horizontal Bakken/Three Forks well anywhere in the temporary spacing unit comprised of all of Sections 18 and 19, Township 28 North, Range 57 East. The proposed well the subject of said Order was never drilled nor has said Order been vacated by this Board and for good cause Applicant requests that Order No. 341-2011 be vacated and rescinded.
- 6. Pursuant to Board Order No. 380-2011 this Board designated two (2) Section temporary spacing units for lands lying within Township 28 North, Range 57 East, with 1,320' lateral setbacks and 200' heel/toe setbacks to the spacing unit boundaries. Applicant requests

that Board Order No. 380-2011 be vacated with regard to Section 24, Township 28 North, Range 56 East, and Sections 19, 20 and 21, Township 28 North, Range 57 East set forth and described above.

- 7. Applicant desires to drill a horizontal Bakken/Three Forks Formation well within and upon all of Section 24, Township 28 North, Range 56 East, and all of Sections 19, 20 and 21 described above and in order to more efficiently and economically recover Bakken/Three Forks oil and associated natural gas therefrom believes the temporary spacing unit therefore should consist of all of Section 24, Township 28 North, Range 56 East, and all of Sections 19, 20 and 21, containing 1,804.60 acres.
- 8. Applicant believes the requested 200' heel/toe setbacks and 500' lateral setbacks from the requested spacing unit boundaries are necessary in order to adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the requested temporary spacing unit.
- 9. In the event Applicant's proposed horizontal Bakken/Three Forks Formation well referred to above is authorized by this Board and the BLM and thereafter drilled and completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, within ninety (90) days of such completion Applicant will file an appropriate Application with this Board and the BLM requesting a permanent spacing unit for said well and Bakken/Three Forks Formation oil and associated natural gas produced therefrom.
- 10. Applicant believes that granting of the requests herein will serve to protect the correlative rights of all interested parties and will be in the best interests of prevention of waste and conservation of Bakken/Three Forks Formation oil and natural gas produced in association therewith.
- 11. The United States of America, by and through the Department of the Interior, Bureau of Indian Affairs ("BIA"), is the Trustee for the beneficial owners of the oil and gas mineral estate underlying the W½W½ of Section 21 described above. With regard to these Indian Trust Minerals, the BIA has delegated to the Bureau of Land Management ("BLM") certain oil and gas matters regarding drilling spacing units, well density, drainage, APD approval and matters relating thereto.

Applicant acknowledges the BLM, acting for and on behalf of the BIA, will issue any requested Order relating to Indian Allottee Trust Minerals.

WHEREFORE, Applicant requests the following:

1. This matter be set for hearing by the Board and the BLM and notice thereof be given as required by law;

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MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

- 2. After hearing this matter the Board enter its Order vacating and rescinding Board Order Nos. 109-2010, 218-2010, 33-2011 and 341-2011;
- 3. After hearing this matter the Board enter its Order vacating and rescinding Board Order No. 380-2011 insofar and only insofar as it relates to and covers Section 24, Township 28 North, Range 56 East, and Sections 19, 20, and 21, Township 28 North, Range 57 East set forth and described above and terminating the temporary spacing unit created thereby;
- 4. After hearing this matter the Board and BLM enter Orders designating all of Section 24, Township 28 North, Range 56 East, and all of Sections 19, 20 and 21, Township 28 North, Range 57 East described above as a temporary spacing unit and authorizing Applicant to drill, complete and produce Bakken/Three Forks Formation oil and associated natural gas therefrom, provided that operations for the drilling of said well must commence within one (1) year of the date of the requested Order;
- 5. Within ninety (90) days of first production from the requested Bakken/Three Forks Formation well Applicant shall submit an Application to this Board and BLM requesting the establishment of a permanent spacing unit therefore and the production of Bakken/Three Forks Formation oil and associated natural gas therefrom; and
- 6. For such other or additional relief as this Board and/or the BLM may deem appropriate.

Dated April 14, 2025.

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MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

LEE LAW OFFICE PC

Don R. Lee, Attorney for Applicant

Lee Law Office PC

158 Main Street - P.O. Box 790

Shelby, MT 59474

Telephone: (406) 434-5244 Facsimile: (406) 434-5246

Email: don@leelawofficepc.com

BEFORE THE BOARD OF OIL AND GAS CONSERVATION

OF THE STATE OF MONTANA

AND

BEFORE THE UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGMENT

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS WITHIN AND UPON THE TEMPORARY SPACING UNIT COMPRISED OF ALL **OF SECTION 24, TOWNSHIP 28** NORTH, RANGE 56 EAST AND **SECTIONS 19, 20 AND 21, TOWNSHIP** 28 NORTH, RANGE 57 EAST, ROOSEVELT COUNTY, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACKS) AND 500' (LATERAL SETBACKS) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

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MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

APPLICATION

MBOGC DOCKET NO. 160 -2025

and

BLM DOCKET NO. 29 -2025 FED

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 28 North, Range 56 East, MPM Section 24: All Containing 640.00 acres

Township 28 North, Range 57 East, MPM

Section 19: All Section 20: All Section 21: All

Containing 1,804.60 acres

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APR 1 6 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Total containing 2,404.60 acres

- 2. Applicant requests an Order from this Board and the BLM authorizing the drilling of and production from three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the temporary spacing unit comprised of Section 24, Township 28 North, Range 56 East and Sections 19, 20 and 21, Township 28 North, Range 57 East, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit.
- 3. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any interested party.
- 4. In the event an authorized well is completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, Applicant will submit within ninety (90) days of first production from any such well an Application with this Board and the BLM requesting the establishment of a permanent spacing unit therefore.
- 5. The United States of America, by and through the Department of the Interior, Bureau of Indian Affairs ("BIA"), is the Trustee for the beneficial owners of the oil and gas mineral estate underlying the W½W½ of Section 21 described above. With regard to these Indian Trust Minerals, the BIA has delegated to the Bureau of Land Management ("BLM") certain oil and gas matters regarding drilling spacing units, well density, drainage, APD approval and matters relating thereto.

Applicant acknowledges the BLM, acting for and on behalf of the BIA, will issue any requested Order relating to Indian Allottee Trust Minerals.

WHEREFORE, Applicant requests the following:

- 1. This matter be set for hearing by this Board and the BLM and notice thereof be given as required by law;
- 2. After hearing this matter this Board and the BLM enter Orders authorizing the Applicant to drill three (3) additional Bakken/Three Forks Formation wells within and upon the temporary spacing unit consisting of Section 24, Township 28 North, Range 56 East and Sections 19, 20 and 21, Township 28 North, Range 57 East, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said temporary spacing unit;

- 3. Within ninety (90) days of first production from any authorized Bakken/Three Forks Formation well Applicant shall submit an Application to this Board and the BLM requesting the establishment of a permanent spacing unit therefore; and
- 4. For such other or additional relief as this Board and the BLM may deem appropriate.

Dated April 14, 2025.

LEE LAW OFFICE PC

By:

Don R. Lee, Attorney for Applicant

Lee Law Office PC

158 Main Street - P.O. Box 790

Shelby, MT 59474

Telephone: (406) 434-5244 Facsimile: (406) 434-5246

Email: don@leelawofficepc.com

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PHONE 406.434.5244 FAX 406.434.5246 P.O. BOX 790 | 158 MAIN STREET | SHELBY, MONTANA 59474

LEELAWOFFICEPC.COM

April 9, 2025

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APR 15 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Montana Board of Oil and Gas Conservation 2535 St. Johns Avenue Billings, MT 59102

Attention:

Ben Jones, Administrator/Petroleum Engineer

Re: Black Dog Operating, LLC Applications for Permits to Drill

Dear Mr. Jones:

Pursuant to A.R.M. 36.22.601(6), Phoenix Operating LLC ("Phoenix"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, hereby demands a hearing on the Black Dog Operating, LLC ("Black Dog") Applications for Permits to Drill the horizontal wells drilled on the attachments hereto, on the following grounds:

- 1. Phoenix owns an approximate 27.60% working interest in the Temporary Spacing Unit comprised of Sections 1, 12 and 13, Township 29 North, Range 57 East, Roosevelt County, Montana.
- 2. Phoenix owns an approximate 24.00% working interest in the Temporary Spacing Unit comprised of Sections 2, 11 and 14, Township 29 North, Range 57 East, Roosevelt County, Montana.
- 3. Phoenix is an established operator with regard to the Bakken/Three Forks Formation, having drilled and completed thirty-three (33) horizontal Bakken/Three Forks Formation wells in North Dakota and nine (9) in Montana, with plans to drill an additional eight (8) Montana wells in the remainder of 2025. It does not appear that Black Dog has yet drilled a Bakken/Three Forks Formation horizontal well in either the State of North Dakota or Montana. Based on the knowledge and expertise of Phoenix, and the inexperience of Black Dog, it would be prudent that Phoenix be the operator of any Bakken/Three Formation

horizontal well drilled within and upon the lands set forth and describe on the attachments hereto.

4. I can be reached at (406) 450-2540 and <u>don@leelawofficepc.com</u>, and Phoenix's representative, Mark Johnson, Vice President – Regulatory Affairs, can be reached at (303) 376-9778 and <u>mjohnson@phoenixenergy.com</u>.

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ΔPR 1 5 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Sincerely,

LEE LAW OFFICE PC

Don R. Lee

CERTIFICATE OF SERVICE

I, the undersigned, hereby certify that on April 9, 2025, I served a true and correct copy of the foregoing document to the following:

[X]	U.S. Mail
[]	Facsimile
[]	FedEx
[]	E-mail

Black Dog Operating, LLC 6110 Clarkson Ln. Houston, Tx 77055

By:

Karen L. Young, Paralegal

Published in Helena Independent Record on April 3, 2025

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APR 15 2025

GAS CONSERVATION + BILLINGS

MONTANA BGARD OF OIL &

Location

Lewis and Clark County, Montana

Notice Text

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

In the Matter of the application of Black Dog Operating, LLC for a Permit to Drill an oil and gas well.

1. Name and address of Applicant:

Black Dog Operating, LLC

6110 Clarkson Ln

Houston, TX 77055

NOTICE OF INTENTION TO APPLY FOR PERMIT TO DRILL OIL AND GAS WELL

2. Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well: (and projected bottomhole location, if a directional or horizontal well)

Surface Location: SW 1/4 SE 1/4, Section: 13, T29N, R57E, 340' FSL, 2299' FEL, Roosevelt County

Bottom-Hole Location: NW 1/4 NE 1/4, Section 1, T29N, R57E 220' FNL, 1980' FEL Roosevelt County

Total Depth Proposed to be Drilled: 25,825

Notice is hereby given that an application for permit to drill an oil and gas well at the surface location set forth above to the depth as stated will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.601 and 36.22.604, Administrative Rules of Montana, an interested party may demand an opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning the application. SUCH DEMAND FOR HEARING MUST BE RECEIVED BY THE MONTANA BOARD OF OIL AND GAS CONSERVATION AT THE ADDRESS SET FORTH BELOW

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Lewis and Clark County, Montana

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Notice Text

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF **
MONTANA

In the Matter of the application of Black Dog Operating, LLC for a Permit to Drill an oil and gas well.

1. Name and address of Applicant:

Black Dog Operating, LLC

6110 Clarkson Ln

Houston, TX 77055

NOTICE OF INTENTION TO APPLY FOR PERMIT TO DRILL OIL AND GAS WELL

 Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well: (and projected bottomhole location, if a directional or horizontal well)

Surface Location: SW 1/4 SE 1/4, Section 13, T29N, R57E, 340' FSL, 2266' FEL, Roosevelt County

Bottom-Hole Location: NE 1/4 NE 1/4

Section 1, T29N, R57E 220' FNL, 660' FEL Roosevelt County

3. Total Depth Proposed to be Drilled: 26,003'

Notice is hereby given that an application for permit to drill an oil and gas well at the surface location set forth above to the depth as stated will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.601 and 36.22.604, Administrative Rules of Montana, an interested party may demand an opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning the application. SUCH DEMAND FOR HEARING MUST BE RECEIVED BY THE MONTANA BOARD OF OIL AND GAS CONSERVATION AT THE ADDRESS SET FORTH BELOW

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Lewis and Clark County, Montana

MONTANA BUARD OF OIL &
GAS CONSERVATION • BILLINGS

Notice Text

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF ... AMONTANA

In the Matter of the application of Black Dog Operating, LLC for a Permit to Drill an oil and gas well.

1. Name and address of Applicant:

Black Dog Operating, LLC

6110 Clarkson Ln

Houston, TX 77055

NOTICE OF INTENTION TO APPLY FOR PERMIT TO DRILL OIL AND GAS WELL

2. Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well: (and projected bottomhole location, if a directional or horizontal well)

Surface Location: SW 1/4 SE 1/4, Section 13, T29N, R57E, 340' FSL, 2332' FEL, Roosevelt County

Bottom-Hole Location: NE 1/4 NW 1/4 Section 1, T29N, R57E 220' FNL, 1980' FWL Roosevelt County

3. Total Depth Proposed to be Drilled: 25,881'

Notice is hereby given that an application for permit to drill an oil and gas well at the surface location set forth above to the depth as stated will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.601 and 36.22.604, Administrative Rules of Montana, an interested party may demand an opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning the application. SUCH DEMAND FOR HEARING MUST BE RECEIVED BY THE MONTANA BOARD OF OIL AND GAS CONSERVATION AT THE ADDRESS SET FORTH BELOW

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Lewis and Clark County, Montana

APR 1 5 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Notice Text

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

In the Matter of the application of Black Dog Operating, LLC for a Permit to Drill an oil and gas well.

1. Name and address of Applicant:

Black Dog Operating, LLC

6110 Clarkson Ln

Houston, TX 77055

NOTICE OF INTENTION TO APPLY FOR PERMIT TO DRILL OIL AND GAS WELL

2. Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well: (and projected bottomhole location, if a directional or horizontal well)

Surface Location: SW 1/4 SE 1/4, Section 13, T29N, R57E, 340' FSL, 2365' FEL, Roosevelt County

Bottom-Hole Location: NW 1/4 NW 1/4

Section 1, T29N, R57E 220' FNL, 660' FWL Roosevelt County

3. Total Depth Proposed to be Drilled: 26,143'

Notice is hereby given that an application for permit to drill an oil and gas well at the surface location set forth above to the depth as stated will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.601 and 36.22.604, Administrative Rules of Montana, an interested party may demand an opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning the application. SUCH DEMAND FOR HEARING MUST BE RECEIVED BY THE MONTANA BOARD OF OIL AND GAS CONSERVATION AT THE ADDRESS SET FORTH BELOW

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Lewis and Clark County, Montana

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Notice Text

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

In the Matter of the application of Black Dog Operating, LLC for a Permit to Drill an oil and gas well.

1. Name and address of Applicant:

Black Dog Operating, LLC

6110 Clarkson Ln

Houston, TX 77055

NOTICE OF INTENTION TO APPLY FOR PERMIT TO DRILL OIL AND GAS WELL

2. Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well: (and projected bottomhole location, if a directional or horizontal well)

Surface Location: NW 1/4 NE 1/4, Section 2, T29N, R57E, 343' FNL, 1581' FEL, Roosevelt County

Bottom-Hole Location: SE 1/4 SE 1/4, Section 14, T29N, R57E 220' FSL, 660' FEL Roosevelt County

3. Total Depth Proposed to be Drilled: 25,984'

Notice is hereby given that an application for permit to drill an oil and gas well at the surface location set forth above to the depth as stated will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36,22,601 and 36,22,604, Administrative Rules of Montana, an interested party may demand an opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning the application. SUCH DEMAND FOR HEARING MUST BE RECEIVED BY THE MONTANA BOARD OF OIL AND GAS CONSERVATION AT THE ADDRESS SET FORTH BELOW

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MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Notice Text

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

- NT. In the Matter of the application of Black Dog Operating, LLC for a Permit to Drill an oil and gas well.
- .co 1. Name and address of Applicant:
- M Black Dog Operating, LLC
- AN 6110 Clarkson Ln Houston, TX 77055
- NOTICE OF INTENTION TO APPLY FOR PERMIT TO DRILL OIL AND GAS WELL
 - 2. Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well: (and projected bottomhole location, if a directional or horizontal well)

Surface Location: NW 1/4 NE 1/4, Section 2, T29N, R57E, 343' FNL, 1647' FEL, Roosevelt County

- PPI Bottom-Hole Location: SE 1/4 SW 1/4, Section 14, T29N, R57E 220' FSL,
- he 1980' FWL Roosevelt County
- t at 3. Total Depth Proposed to be Drilled: 26,097
- Notice is hereby given that an application for permit to drill an oil and gas well at the surface location set forth above to the depth as stated will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.601 and 36.22.604, Administrative Rules of Montana, an interested party may demand an opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning the application. SUCH

Board of Oil and Gas Conservation concerning the application. SUCH DEMAND FOR HEARING MUST BE RECEIVED BY THE MONTANA BOARD OF OIL AND GAS CONSERVATION AT THE ADDRESS SET FORTH BELOW

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Lewis and Clark County, Montana

APR 1 5 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLING

Notice Text

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

- IT, In the Matter of the application of Black Dog Operating, LLC for a Permit to Drill an oil and gas well.
- 1. Name and address of Applicant:
- M Black Dog Operating, LLC
- .N 6110 Clarkson Ln Houston, TX 77055

NOTICE OF INTENTION TO APPLY FOR PERMIT TO DRILL OIL AND GAS WELL

2. Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well: (and projected bottomhole location, if a directional or horizontal well)

Surface Location: NW 1/4 NE 1/4, Section 2, T29N, R57E, 343' FNL, 1614' FEL, Roosevelt County

- Pl Bottom-Hole Location: SW 1/4 SE 1/4
 - Section 14, T29N, R57E 220' FSL, 1980' FEL Roosevelt County
- 3. Total Depth Proposed to be Drilled: 25,914'
 - Notice is hereby given that an application for permit to drill an oil and gas well at the surface location set forth above to the depth as stated will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.601 and 36.22.604, Administrative Rules of Montana, an interested party may demand an opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning the application. SUCH DEMAND FOR HEARING MUST BE RECEIVED BY THE MONTANA BOARD OF OIL AND GAS CONSERVATION AT THE ADDRESS SET FORTH BELOW

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Notice of Application

Published in Helena Independent Record on April 3, 2025

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APR 1 5 2025

Location

Lewis and Clark County, Montana

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Notice Text

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

NT, In the Matter of the application of Black Dog Operating, LLC for a Permit to Drill an oil and gas well.

1. Name and address of Applicant:

^{r M} Black Dog Operating, LLC

AN 6110 Clarkson Ln Houston, TX 77055

NOTICE OF INTENTION TO APPLY FOR PERMIT TO DRILL OIL AND GAS WELL

2. Legal Description including County and Approximate Footages of Surface Location of Proposed Oil and Gas Well: (and projected bottomhole location, if a directional or horizontal well)
Surface Location: NW 1/4 NE 1/4, Section 2, T29N, R57E, 343' FNL, 1680' FEL, Roosevelt County

ppl Bottom-Hole Location: SW 1/4 SW 1/4, Section 14, T29N, R57E 220' FSL, 660' FWL Roosevelt County

t at 3. Total Depth Proposed to be Drilled: 26,536'

Notice is hereby given that an application for permit to drill an oil and gas well at the surface location set forth above to the depth as stated will be filed with the Montana Board of Oil and Gas Conservation. Pursuant to Rules 36.22.601 and 36.22.604, Administrative Rules of Montana, an

interested party may demand an opportunity to be heard by the Montana Board of Oil and Gas Conservation concerning the application. SUCH DEMAND FOR HEARING MUST BE RECEIVED BY THE MONTANA BOARD OF OIL AND GAS CONSERVATION AT THE ADDRESS SET FORTH BELOW

Conv Link

DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION

BOARD OF OIL AND GAS CONSERVATION



OIL AND GAS CONSERVATION DIVISION



April 18, 2025

Black Dog Operating, LLC 6110 Clarkson Lane Houston, TX 77055

Re: Demand For Opportunity to Be Heard

Dear Black Dog Operating, LLC:

This letter is regarding a demand for opportunity to be heard that was filed in accordance with ARM 36.22.601 concerning Black Dog Operating, LLC's published notifications of four applications for permits to drill in T29N-R57E-13: SW¼SE¼ and four applications for permits to drill in T29N-R57E-2: NW¼NE¼.

The request for hearing was filed by Phoenix Operating LLC who is an interested person in the above-mentioned proposed applications for permits to drill. In accordance with ARM 36.22.601, the applications for permits to drill will be referred to the Montana Board of Oil and Gas (Board) at its next regularly scheduled hearing on June 12, 2025. At that time, consideration of the applications for permits to drill will be reviewed by the Board.

If you have any questions, please contact me at (406) 656-0040 or at biones@mt.gov.

Sincerely,

Benjamin Jones

Administrator / Petroleum Engineer

cc: Danial Rohling: dprohling@gmail.com

Scotti Gray: sgray@gjllaw.com
Don Lee: don@leelawofficepc.com

Mark Johnson: mjohnson@phxoperating.com

161-2025

BEFORE THE BOARD OF OIL AND GAS CONSERVATION

OF THE STATE OF MONTANA

RECEIVED

IN THE MATTER OF THE APPLICATION OF THOR RESOURCES USA, LLC FOR AN ORDER DESIGNATING AND DELINEATING THE S½ OF SECTION 14 AND N½ OF SECTION 23, TOWNSHIP 33 NORTH, RANGE 4 EAST, LIBERTY COUNTY, AS A TEMPORARY SPACING UNIT AND AUTHORIZING THE DRILLING AND COMPLETION OF A WELL THEREON TO TEST FOR THE PRESENCE OF GASEOUS SUBSTANCES AT ANY LOCATION NOT CLOSER THAN 900' TO THE EXTERIOR BOUNDARIES OF THE REQUESTED TEMPORARY SPACING UNIT.

APR 1 6 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • B LLINGS

APPLICATION

MBOGC DOCKET NO. 1/2-2025

Thor Resources USA, LLC ("Applicant"), 5 Richard Way S.W., Suite 208, Calgary, Alberta, Canada T3E 7M8, presents the following Application:

1. Applicant is the owner of oil and gas leasehold interests in, to and under the following described lands in Liberty County:

Township 33 North, Range 4 East, MPM

Section 14: S½
Section 23: N½

Containing 640.00 acres

2. Sections 14 and 23 described above are presently unspaced with regard to formations lying below the top of the Madison Formation and therefor subject to temporary spacing established by Board Rule 36.22.702 (11), hereinafter referred to as the "statewide rule".

The statewide rule with regard to gas provides for six hundred forty (640) acre spacing units consisting of regular governmental sections. The request herein for a temporary spacing unit consisting of the $S\frac{1}{2}$ of Section 14 and the $N\frac{1}{2}$ of Section 23 does not comport with the statewide rule and Applicant requests that said lands be designated as a temporary spacing unit as an exception thereto.

- 3. Applicant desires to drill a proposed test well within and upon the above lands at a location approximately four hundred eighty-four feet (484') from the north boundary of Section 23 and one thousand twenty-one feet (1,021') from the west boundary of Section 23.
- 4. Applicant desires to drill a vertical well within and upon the above described lands at the above location to test for the presence of gaseous substances and in order to more efficiently and economically recover such gaseous substances believes the temporary spacing unit for said well

and production therefrom should consist of the S½ of Section 14 and the N½ of Section 23 described above. The proposed well location is based upon geophysical data and information and the interpretation thereof and said location in Applicant's opinion is the optimum location for a successful well.

- 5. Applicant requests authorization and approval from this Board to drill and produce its proposed test well at the approximate location described above, which location applicant believes is necessary in order to maximize the ultimate recovery of gaseous substances from formations lying below the top of the Madison Formation.
- 6. Applicant believes that approval and granting of the request herein will not adversely affect the correlative rights of any party.
- 7. Applicant believes that granting of the request herein will serve to protect the correlative rights of all interested parties and will be in the best interests of prevention of waste and conservation of gaseous substances.
- 8. In the event the requested exception well location is authorized and the S½ of Section 14 and N½ of Section 23 is designated and delineated as a temporary spacing unit for said well, within ninety (90) days from first production Applicant will file an appropriate Application with this Board requesting a permanent spacing unit for said well and the production of gaseous substances therefrom.

WHEREFORE, Applicant requests the following:

- 1. This matter be set for hearing by the Board and notice thereof be given as required by law;
- 2. After hearing this matter the Board enter its Order granting and approving the request of Applicant herein;
- 3. For such other or additional relief as the Board may deem appropriate.

Dated April 14, 2025.

RECEIVED

APR 1 6 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

LEE LAW OFFICE PC

By:

Don R. Lee, Attorney for Applicant

Lee Law Office PC

158 Main Street - P.O. Box 790

Shelby, MT 59474

Telephone: (406) 434-5244 Facsimile: (406) 434-5246

Email: don@leelawofficepc.com

IN THE MATTER OF THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 19, 30 AND 31, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, VACATING BOARD ORDER NO. 362-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 143-1015
APPLICATION

RECEIVED

APR 2 1 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

HERITAGE ENERGY OPERATING, LLC, 2448 E. 81st Street, Suite 3600, Tulsa, OK 74137:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 19, 30 and 31, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. Section 19 is subject to Board Order 380-2011. Sections 30 & 31 are subject to Board Order 362-2011, which formed a 1280-acre Bakken/Three Forks temporary spacing unit that remains undeveloped.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, a TSU comprised of all of Sections 19, 30 and 31, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. It will be necessary to vacate Board Order 362-2011.
- 3. The N½NE¼ & SE¼NE¼ of Section 19, Township 26 North, Range 56 East, M.P.M., include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.
- 4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of ALL of Sections 19, 30 and 31, Township 26 North, Range 56 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel-toe setback) / 500' (lateral setback) to the exterior boundaries thereof, (ii) vacating Board Order 362-2011, and (iii) such other and further relief as the Board may deem appropriate.

Dated this 18th day of April, 2025.

HERITAGE ENERGY OPERATING, LLC

Urah J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

RECEIVED

APR 2 1 2025

IN THE MATTER OF THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 19, 30 AND 31, TOWNSHIP 26 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 144-2025

APPLICATION DECENTED

KECEIVED

APR 2 1 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

HERITAGE ENERGY OPERATING, LLC, 2448 E. 81st Street, Suite 3600, Tulsa, OK 74137:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 19, 30 and 31, Township 26 North, Range 56 East, M.P.M., Richland County, Montana. It is anticipated that such lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. _____ 2025.
- 2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the TSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the TSU comprised of Sections 19, 30 and 31, Township 26 North, Range 56 East, M.P.M., Richland County, Montana, and such other and further relief as the Board may deem appropriate.

Dated this 18th day of April, 2025.

HERITAGE ENERGY OPERATING, LLC

By

Urial J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

IN THE MATTER OF THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 6, 7 AND 18, TOWNSHIP 26 NORTH, RANGE 56 EAST, AND ALL OF SECTION 31, TOWNSHIP 27 NORTH, RANGE 56 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 165-2015
APPLICATION

RECEIVED

MAY 0 2 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

HERITAGE ENERGY OPERATING, LLC, 2448 E. 81st Street, Suite 3600, Tulsa, OK 74137:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 6, 7 and 18, Township 26 North, Range 56 East, and Section 31, Township 27 North, Range 56 East, M.P.M., Richland County, Montana, which are subject to Board Order 380-2011.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, a TSU comprised of all of Sections 6, 7 and 18, Township 26 North, Range 56 East, and all of Section 31, Township 27 North, Range 56 East M.P.M., Richland County, Montana.
- 3. The NE¼NE¼ and SW¼SW¼ of Section 6, the S½NW¼ of Section 7, the NE¼ and E½SE¼ of Section 18, Township 26 North, Range 56 East, and the NE¼, E½SE¼ and E½NW¼ of Section 31, Township 27 North, Range 56 East, include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.
- 4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of ALL of Sections 6, 7 and 18, Township 26 North, Range 56 East, and Section 31, Township 27 North, Range 56 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel-toe setback) / 500' (lateral setback) to the exterior boundaries thereof, and (ii) such other and further relief as the Board may deem appropriate.

Dated this 29th day of April, 2025.

HERITAGE ENERGY OPERATING, LLC

By

Urrah J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

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MBOGC DOCKET NO. 166-2015
APPLICATION

RECEIVED

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MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

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- 2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the TSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the TSU comprised of Sections 6, 7 and 18, Township 26 North, Range 56 East, and Section 31, Township 27 North, Range 56 East, M.P.M., Richland County, Montana, and such other and further relief as the Board may deem appropriate.

Dated this 29th day of April, 2025.

HERITAGE ENERGY OPERATING, LLC

By

Uriah J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

IN THE MATTER OF THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 24, 25 AND 36, TOWNSHIP 26 NORTH, RANGE 55 EAST, M.P.M., AND ALL OF SECTION 1, TOWNSHIP 25 NORTH, RANGE 55 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, VACATING BOARD ORDER NOS. 367-2011, 193-2010, 366-2011 & 166-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 167-2025
APPLICATION

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MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

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[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 24, 25 and 36, Township 26 North, Range 55 East, M.P.M., and Section 1, Township 25 North, Range 55 East, M.P.M., Richland County, Montana. Sections 25 and 36, Township 26 North, Range 55 East, are subject to Board Order 367-2011, which formed a 1280-acre Bakken/Three Forks temporary spacing unit that remains undeveloped. Section 1 (along Section 12), Township 25 North, Range 55 East, is subject to Board Orders 193-2010 (temporary spacing) and 166-2011 (amended temporary spacing unit setbacks). The Sections 1 and 12 temporary spacing unit remains undeveloped. Sections 24 (along with Section 13) is subject to Board Order 366-2011, which formed a 1280-acre Bakken/Three Forks temporary spacing unit that remains undeveloped.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, a TSU comprised of all of Sections 24, 25 and 36, Township 26 North, Range 55 East, and Section 1, Township 25 North, Range 55 East M.P.M., Richland County, Montana. It will be necessary to vacate Board Orders 367-2011, 193-2010, 366-2011 and 166-2011.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of ALL of Sections 24, 25 and 36, Township 26 North, Range 55 East, and Section 1, Township 25 North, Range 55 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel-toe setback) / 500' (lateral setback) to the exterior

boundaries thereof, (ii) vacating Board Orders 367-2011, 193-2010, 366-2011 and 166-2011, and (iii) such other and further relief as the Board may deem appropriate.

Dated this 29th day of April, 2025.

HERITAGE ENERGY OPERATING, LLC

By

Urian J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

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IN THE MATTER OF THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 24, 25 AND 36, TOWNSHIP 26 NORTH, RANGE 55 EAST, M.P.M., AND ALL OF SECTION 1, TOWNSHIP 25 NORTH, RANGE 55 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 169-2025
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MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

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- 2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the TSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the TSU comprised of Sections 24, 25 and 36, Township 26 North, Range 55 East, M.P.M., and Section 1, Township 25 North, Range 55 East, M.P.M., Richland County, Montana, and such other and further relief as the Board may deem appropriate.

Dated this 29th day of April, 2025.

HERITAGE ENERGY OPERATING, LLC

By

Urich J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

IN THE MATTER OF THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 1, 12 AND 13, TOWNSHIP 26 NORTH, RANGE 55 EAST, AND SECTION 36, TOWNSHIP 27 NORTH, RANGE 55 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, VACATING BOARD ORDER NOS, 355-2011 & 366-2011, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 169 - 2025
APPLICATION

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MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

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[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 1, 12 and 13, Township 26 North, Range 55 East, and Section 36, Township 27 North, Range 55 East, M.P.M., Richland County, Montana. Section 13 (along with Section 24) is subject to Board Order 366-2011, which formed a 1280-acre Bakken/Three Forks temporary spacing unit that remains undeveloped. Sections 1 and 12 are subject to Board Order 355-2011, which formed a 1280-acre Bakken/Three Forks temporary spacing unit that remains undeveloped. Section 36 (along with Section 25), Township 27 North, Range 55 East, are subject to Board Order 380-2011.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, a TSU comprised of all of Sections 1, 12 and 13, Township 26 North, Range 55 East, and Section 36, Township 27 North, Range 55 East M.P.M., Richland County, Montana. It will be necessary to vacate Board Orders 366-2011 and 355-2011.
- 3. The NW¼, N½SW¼ & NW¼SE¼ of Section 13, and the NE¼NW¼ and NW¼SW¼ of Section 1, Township 26 North, Range 55 East include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.
- 4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of ALL of Sections 1, 12 and 13, Township 26 North, Range 55 East, and Section 36, Township 27 North, Range 55 East M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel-toe setback) / 500' (lateral setback) to the exterior

boundaries thereof, (ii) vacating Board Orders 366-2011 & 355-2011, and (iii) such other and further relief as the Board may deem appropriate.

Dated this 29th day of April, 2025.

HERITAGE ENERGY OPERATING, LLC

By

Urian J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

RECEIVED

MAY 0 2 2025

IN THE MATTER OF THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 1, 12 AND 13, TOWNSHIP 26 NORTH. RANGE 55 EAST, AND SECTION 36, TOWNSHIP 27 NORTH, RANGE 55 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 170-2025 APPLICATION

RECEIVED

MAY 0 2 2025

MONTANA BOARD OF OIL & GAS CONSERVATION . BILLINGS

HERITAGE ENERGY OPERATING, LLC, 2448 E. 81st Street, Suite 3600, Tulsa, OK 74137:

[A] Presents the following application:

- Applicant is an interest owner within all or portions of Sections 1, 12 and 13, Township 26 North, Range 55 East, and Section 36, Township 27 North, Range 55 East, M.P.M., Richland County, Montana. It is anticipated that such lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. - 2025.
- Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the TSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the TSU comprised of Sections 1, 12 and 13, Township 26 North, Range 55 East, and Section 36, Township 27 North, Range 55 East M.P.M., Richland County, Montana, and such other and further relief as the Board may deem appropriate.

Dated this 29th day of April, 2025.

HERITAGE ENERGY OPERATING, LLC

Uriah J. Price, Its Attorney Crowley Fleck, PLLP P.O. Box 10969 Bozeman, MT 59719

uprice@crowleyfleck.com

IN THE MATTER OF THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 8 AND 9, TOWNSHIP 25 NORTH, RANGE 57 EAST, M.P.M., **RICHLAND** COUNTY, MONTANA. DRILLING A HORIZONTAL AUTHORIZING THE BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, VACATING BOARD ORDER 44-2012, VACATING BOARD ORDER 380-2011 INSOFAR AS IT RELATES TO THE CAPTIONED LANDS, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 171-2025
APPLICATION

RECEIVED

APR 2 1 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

HERITAGE ENERGY OPERATING, LLC, 2448 E. 81st Street, Suite 3600, Tulsa, OK 74137:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 8 and 9, Township 25 North, Range 57 East, M.P.M., Richland County, Montana, which are subject to Board Orders 44-2012 (TSU for 5 & 8) and 380-2011 with respect to the Bakken/Three Forks Formation.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, a TSU comprised of all of Sections 8 and 9, Township 25 North, Range 57 East, M.P.M., Richland County, Montana. It will be necessary to vacate Board Order 44-2012, and to vacate Board Order 380-2011 insofar, and only insofar, as it pertains to Sections 8 and 9, Township 25 North, Range 57 East.
 - 3. There are no federal minerals within the proposed TSU.
- 4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of ALL of Sections 8 and 9, Township 25 North, Range 57 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, (ii) vacating Board Order 44-2012, (iii) vacating Board Order 380-2011 insofar as it relates to Sections 8 and 9, Township 25 North, Range 57 East, and (iv) such other and further relief as the Board may deem appropriate.

Dated this 18th day of April, 2025.

HERITAGE ENERGY OPERATING, LLC

By Urigh I Price Its Attorney

Urah J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

RECEIVED

APR 2 1 2025

IN THE MATTER OF THE APPLICATION OF HERITAGE ENERGY OPERATING, LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 8 AND 9, TOWNSHIP 25 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO.<u>172-1</u>015

APPLICATION

RECEIVED

APR 2 1 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION - BILLINGS

HERITAGE ENERGY OPERATING, LLC, 2448 E. 81st Street, Suite 3600, Tulsa, OK 74137:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 8 and 9, Township 25 North, Range 57 East, M.P.M., Richland County, Montana. It is anticipated that such lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. _____ 2025.
- 2. Applicant requests authority to drill up to three (3) additional horizontal Bakken/Three Forks formation wells within the TSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three (3) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the TSU comprised of Sections 8 and 9, Township 25 North, Range 57 East, M.P.M., Richland County, Montana, and such other and further relief as the Board may deem appropriate.

Dated this 18th day of April, 2025.

HERITAGE ENERGY OPERATING, LLC

Rv

Unah J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

MAY 07 2025

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 23, 26 AND 35, TOWNSHIP 23 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND **AUTHORIZING** THE DRILLING OF **HORIZONTAL** Α BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 660' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 339-2004, 80-2005 & 98-2005, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 173-2025
APPLICATION

WHITE ROCK OIL & GAS, LLC, 5810 TENNYSON PKWY, SUITE 500, PLANO, TX 75024:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 23, 26 & 35, Township 23 North, Range 57 East, M.P.M., Richland County, Montana. Section 23 is subject to Order No. 339-2004 (PSU), and White Rock Oil & Gas, LLC operates the Steinbeisser 21-23H well located within the PSU. Section 26 is subject to Order No. 80-2005 (PSU), and White Rock Oil & Gas, LLC operates the Larson 14-26H well located within the PSU. Sections 34 & 35 are subject to Order No. 98-2005 (PSU), and White Rock Oil & Gas, LLC operates the Steinbeisser 41-34H & Steinbeisser 14-35H wells located within the PSU.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 660' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 23, 26 & 35, Township 23 North, Range 57 East, M.P.M. To preserve correlative rights of all interest owners in Section 23, Order No. 339-2004 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Steinbeisser 21-23H well. To preserve correlative rights of all interest owners in Section 26, Order No. 80-2005 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Larson 14-26H well. To preserve correlative rights of all interest owners in Sections 34 & 35, Order No. 98-2005 should be amended to clarify that the pooling order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Steinbeisser 41-34H & Steinbeisser 14-35H wells.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 23, 26 & 35, Township 23 North, Range 57 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel

toe setback) / 660' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 339-2004 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Steinbeisser 21-23H well; (iii) amending Board Order 80-2005 to clarify that the pooling order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Larson 14-26H well; (iv) amending Board Order 98-2005 to clarify that the pooling order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Steinbeisser 41-34H & Steinbeisser 14-35H wells; and (v) any other relief as the Board may deem appropriate.

Dated this 5th day of May, 2025.

WHITE ROCK OIL & GAS, LLC

By

Urlah J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

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MAY 07 2025

BEFORE THE BOARD OF OIL AND GAS CONSERVATION GAS CONSERVATION BILLINGS OF THE STATE OF MONTANA

MONTANA BOARD OF OIL &

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 22, 27 AND 34, TOWNSHIP 23 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF Α HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 660' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 212-2005 & 98-2005, AND ANY OTHER RELIEF THAT THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 174-2025 APPLICATION

WHITE ROCK OIL & GAS, LLC, 5810 TENNYSON PKWY, SUITE 500, PLANO, TX 75024:

[A] Presents the following application:

- Applicant is an interest owner within all or portions of Sections 22, 27 & 34, Township 23 North, Range 57 East, M.P.M., Richland County, Montana. Sections 22 & 27 are subject to Order Nos, 211-2005 (PSU) and 212-2005 (pooling), and White Rock Oil & Gas, LLC operates the Steinbeisser 14-22H, Steinbeisser 31X-34, & Steinbeisser 34-22H wells located within the PSU. Sections 34 & 35 are subject to Order No. 98-2005 (PSU), and White Rock Oil & Gas, LLC operates the Steinbeisser 41-34H & Steinbeisser 14-35H wells located within the PSU.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 660' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 22, 27 & 34, Township 23 North, Range 57 East, M.P.M. To preserve correlative rights of all interest owners in Sections 22 & 27, Order No. 212-2005 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Steinbeisser 14-22H, Steinbeisser 31X-34, & Steinbeisser 34-22H wells. To preserve correlative rights of all interest owners in Sections 34 & 35, Order No. 98-2005 should be amended to clarify that the pooling order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Steinbeisser 41-34H & Steinbeisser 14-35H wells.
- Applicant will, within 90 days of successful completion of the proposed horizontal operation, file 3. an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all of Sections 22, 27 & 34, Township 23 North, Range 57 East, M.P.M., Richland County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 660' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 212-2005 to

clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Steinbeisser 14-22H, Steinbeisser 31X-34 & Steinbeisser 34-22H wells; (iii) amending Board Order 98-2005 to clarify that the pooling order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Steinbeisser 41-34H & Steinbeisser 14-35H wells; and (iv) any other relief as the Board may deem appropriate.

Dated this 5th day of May, 2025.

WHITE ROCK OIL & GAS, LLC

By

Urial J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

RECEIVED

MAY 07 2025

MAY 07 2025

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

IN THE MATTER OF THE APPLICATION OF WHITE ROCK OIL & GAS, LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 22, 23, 26, 27, 34 AND 35, TOWNSHIP 23 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE PSU COMPRISED OF SECTION 23, TOWNSHIP 23 NORTH, RANGE 57 EAST, THE PSU COMPRISED OF SECTION 26, TOWNSHIP 23 NORTH, RANGE 57 EAST, THE PSU COMPRISED OF SECTIONS 34 AND 35, TOWNSHIP 23 NORTH, RANGE 57 EAST, AND THE PSU COMPRISED OF SECTIONS 22 & 27, TOWNSHIP 23 NORTH, RANGE 57 EAST, M.P.M., AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. <u>175-</u>2025
APPLICATION

WHITE ROCK OIL & GAS, LLC, 5810 TENNYSON PKWY, SUITE 500, PLANO, TX 75024:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 22, 23, 26, 27, 34 & 35, Township 23 North, Range 57 East, M.P.M., Richland County, Montana. Sections 22 & 27, Township 23 North, Range 57 East, comprise a PSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. 211-2005. Section 23, Township 23 North, Range 57 East, comprise a PSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. 339-2004. Section 26, Township 23 North, Range 57 East, comprise a PSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. 80-2005. Sections 34 & 35, Township 23 North, Range 57 East, comprise a laydown PSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. 98-2005. White Rock Oil & Gas, LLC operates all the aforementioned PSUs.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of all of Sections 22, 23, 26, 27, 34 & 35, Township 23 North, Range 57 East, M.P.M. The well will be drilled at a location proximate to the common boundary between all of Sections 23, 26 and 35 & Sections 22, 27 and 34, Township 23 North, Range 57 East, M.P.M., with a heel/toe setback of 200'.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order creating an OTSU comprised of all of Sections 22, 23, 26, 27, 34 & 35, Township 23 North, Range 57 East, M.P.M., for purposes of drilling a horizontal

Bakken/Three Forks formation well at a location proximate to the common boundary between all of Sections 23, 26 and 35 & Sections 22, 27 and 34, Township 23 North, Range 57 East, M.P.M., with a heel/toe setback of 200', and providing that the OTSU shall be limited to production from the proposed horizontal well.

Dated this 5th day of May, 2025.

WHITE ROCK OIL & GAS, LLC

By

Urian J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

RECEIVED

MAY 07 2025

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF ONE (1) ADDITIONAL **HORIZONTAL** BAKKEN/THREE FORKS FORMATION WELL IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF ALL OF SECTIONS 3 AND 10, TOWNSHIP 25 NORTH, RANGE 53 EAST, M.P.M., **RICHLAND** COUNTY. MONTANA. AUTHORIZING THE DRILLING OF Α HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE PSU, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 174-2015
APPLICATION

RECEIVED

MAY 0 8 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 3 and 10, Township 25 North, Range 53 East, M.P.M., Richland County, Montana. The lands comprise a PSU for purposes of Bakken/Three Forks formation production pursuant to Board Order 302-2004, and applicant operates the Anna 2-3H and Anna 1-3H wells within the PSU.
- 2. To recover additional Bakken/Three Forks formation reserves underlying the captioned lands, Applicant requests authority to drill one (1) additional horizontal Bakken/Three Forks formation well within the PSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order (i) authorizing Applicant to drill one (1) additional horizontal Bakken/Three Forks formation well at any location within, but not closer than 200' (heel toe) / 500' (lateral) to the exterior boundaries of the PSU comprised of all Sections 3 and 10, Township 25 North, Range 53 East, M.P.M., Richland County, Montana; and (ii) any other relief that the Board deems appropriate.

Dated this 6th day of May, 2025.

MORNINGSTAR OPERATING LLC

By

Uriah J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER **CREATING** OVERLAPPING TEMPORARY SPACING UNIT COMPRISED OF ALL OF SECTION 36, TOWNSHIP 23 NORTH, RANGE 57 EAST, SECTION 31, TOWNSHIP 23 NORTH, RANGE 58 EAST, SECTION 1, TOWNSHIP 22 NORTH, RANGE 57 EAST, AND SECTION 6, TOWNSHIP 22 NORTH, RANGE 58 EAST, M.P.M., RICHLAND COUNTY, MONTANA, **AUTHORIZING** THE DRILLING Α HORIZONTAL OF BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE PERMANENT SPACING UNIT COMPRISED OF ALL OF SECTION 36, TOWNSHIP 23 NORTH, RANGE 57 EAST AND SECTION 1, TOWNSHIP 22 NORTH, RANGE 57 EAST; THE PSU COMPRISED OF ALL OF SECTIONS 31 AND 30, TOWNSHIP 23 NORTH, RANGE 58 EAST; AND THE PSU CONTAINING ALL OF SECTION 6, TOWNSHIP 22 NORTH, RANGE 58 EAST, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 177-2015
APPLICATION

RECEIVED

MAY 0.8 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of the captioned lands. All of Section 36, Township 23 North, Range 57 East, and all of Section 1, Township 22 North, Range 57 East, comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 76-2005. All of Sections 30 and 31, Township 23 North, Range 58 East, comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 203-2006. And all of Section 6, Township 22 North, Range 58 East, comprise a PSU for purposes of Bakken/Three Forks formation production pursuant to Board Order 368-2005.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of all of Section 36, Township 23 North, Range 57 East, all of Section 1, Township 22 North, Range 57 East, all of All of Section 31, Township 23 North, Range 58 East, and all of Section 6, Township 22 North, Range 58 East, M.P.M., Richland County, Montana. The well will be drilled at a location proximate to the common boundary between all of Sections 36 and 1 & Sections 31 and 6, with a heel/toe setback of 200'.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all Section 36, Township 23 North, Range 57 East, all of Section 1, Township 22 North, Range 57 East, all of All of Section 31, Township 23 North, Range 58 East, and all of Section 6, Township 22 North, Range 58 East, M.P.M., Richland County, Montana, for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between all of Section 36, Township 23 North, Range 57 East, and Section 1, Township 22 North, Range 57 East, and all of Section 31, Township 23 North, Range 58 East, and Section 6, Township 22 North, Range 58 East, with a heel/toe setback of 200°, and providing that the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing PSU located outside of the OTSU boundaries; and (ii) any other relief that the Board deems appropriate.

Dated this 6th day of May, 2025.

MORNINGSTAR OPERATING LLC

Unah J. Price, Its Attorney

Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

RECEIVED

MAY 0 8 2025

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER CREATING OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 1, 2, 11 AND 12, TOWNSHIP 22 NORTH, RANGE 57 EAST, M.P.M., RICHLAND COUNTY. MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE PERMANENT SPACING UNIT (PSU) COMPRISED OF ALL OF SECTION 1. TOWNSHIP 22 NORTH, RANGE 57 EAST (ALONG WITH SECTION 36, TOWNSHIP 23 NORTH, RANGE 57 EAST), THE PSU COMPRISED OF ALL OF SECTION 2, TOWNSHIP 22 NORTH, RANGE 57 EAST, THE PSU COMPRISED OF ALL OF SECTION 11, TOWNSHIP 22 NORTH, RANGE 57 EAST AND THE PSU COMPRISED OF ALL OF SECTION 12, TOWNSHIP 22 NORTH, RANGE 57 EAST, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 179-2015
APPLICATION

Form Charles Aures for

MAY 0 8 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of the captioned lands. All of Section 1, Township 22 North, Range 57 East, along with all of Section 36, Township 23 North, Range 57 East, comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 76-2005. All of Section 2, Township 22 North, Range 57 East, comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 264-2006. All of Section 11, Township 22 North, Range 57 East, comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 43-2006. And all of Section 12, Township 22 North, Range 57 East, comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 135-2006.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of all of Sections 1, 2, 11 and 12, Township 22 North, Range 57 East, M.P.M., Richland County, Montana. The well will be drilled at a location proximate to the common boundary between all of Sections 1 and 12 & Sections 2 and 11, with a heel/toe setback of 200'.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

1. This matter be set for hearing, with notice given as required by law and the MOU;

2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all Sections 1, 2, 11 and 12, Township 22 North, Range 57 East, M.P.M., Richland County, Montana, for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between all of Sections 1 and 12 & Sections 2 and 11, with a heel/toe setback of 200', and providing that the OTSU shall be limited to production from the proposed horizontal well with no allocation to portions of any existing PSU located outside of the OTSU boundaries; and (ii) any other relief that the Board deems appropriate.

Dated this 6th day of May, 2025.

MORNINGSTAR OPERATING LLC

Uriah J. Price, Its Attorney Crowley Fleck, PLLP

P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

RECEIVED

MAY 08 2025

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN ORDER **CREATING** OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 23, 24, 25 AND 26, TOWNSHIP 25 NORTH, RANGE 54 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE PERMANENT SPACING UNIT (PSU) COMPRISED OF ALL OF SECTION 23, TOWNSHIP 25 NORTH, RANGE 54 EAST, THE PSU COMPRISED OF ALL OF SECTION 24, TOWNSHIP 25 NORTH, RANGE 54 EAST, THE PSU COMPRISED OF ALL OF SECTION 25, TOWNSHIP 25 NORTH, RANGE 54 EAST, AND THE PSU COMPRISED OF ALL OF SECTION 26, TOWNSHIP 25 NORTH, RANGE 54 EAST, AND ANY OTHER RELIEF THAT THE MBOGC MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 179-2025
APPLICATION

RECEIVED

MAY 0 8 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of the captioned lands. All of Section 23, Township 25 North, Range 54 East comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 255-2005. All of Section 24, Township 25 North, Range 54 East comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 13-2006. All of Section 25, Township 25 North, Range 54 East comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 258-2003. And all of Section 26, Township 25 North, Range 54 East comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 14-2005.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of all of Sections 23, 24, 25 and 26, Township 25 North, Range 54 East, M.P.M., Richland County, Montana. The well will be drilled at a location proximate to the common boundary between all of Sections 23 and 24 & Sections 25 and 26, with a heel/toe setback of 200'.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all Sections 23, 24, 25 and 26, Township 25 North, Range 54 East, M.P.M., Richland County, Montana, for purposes of drilling

a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between all of Sections 23 and 24 & Sections 25 and 26, with a heel/toe setback of 200', and providing that the OTSU shall be limited to production from the proposed horizontal well; and (ii) any other relief that the Board deems appropriate.

Dated this 6th day of May, 2025.

MORNINGSTAR OPERATING LLC

Uriah J. Price, Its Attorney
Crowley Fleck, PLLP

P. O. Box 10969 Bozeman, MT 59719

uprice@crowleyfleck.com

RECEIVED

MAY 0 8 2025

IN THE MATTER OF THE APPLICATION OF MORNINGSTAR OPERATING LLC FOR AN **CREATING** ORDER **TEMPORARY SPACING** UNIT ("OTSU") OVERLAPPING COMPRISED OF ALL OF SECTIONS 25, 26, 35 AND 36, TOWNSHIP 22 NORTH, RANGE 59 EAST, AND ALL OF SECTIONS 1 AND 2, TOWNSHIP 21 NORTH, RANGE 59 EAST, M.P.M., **RICHLAND** COUNTY, MONTANA, AUTHORIZING THE DRILLING Α HORIZONTAL OF BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY SPACING BETWEEN THE PERMANENT **UNIT** COMPRISED OF ALL OF SECTION 25, TOWNSHIP 22 NORTH, RANGE 59 EAST, THE PSU COMPRISED OF ALL OF SECTION 26, TOWNSHIP 22 NORTH, RANGE 59 EAST, THE PSU COMPRISED OF ALL OF SECTION 35, TOWNSHIP 22 NORTH, RANGE 59 EAST, THE PSU COMPRISED OF ALL OF SECTION 36, TOWNSHIP 22 NORTH, RANGE 59 EAST, THE PSU COMPRISED OF ALL OF SECTION 1, TOWNSHIP 21 NORTH, RANGE 59 EAST, AND THE PSU COMPRISED OF ALL OF SECTION 2, TOWNSHIP 21 NORTH, RANGE 59 EAST, AND ANY OTHER RELIEF THAT THE **MBOGC** MAY **DEEM** APPROPRIATE.

MBOGC DOCKET NO. 180 - 2015
APPLICATION

RECEIVED

MAY 0.8 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

MORNINGSTAR OPERATING LLC, 400 W 7TH ST., FORT WORTH, TX 76102:

A Presents the following application:

- 1. Applicant is an interest owner within all or portions of the captioned lands. All of Section 25, Township 22 North, Range 59 East comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 5-2005. All of Section 26, Township 22 North, Range 59 East comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 331-2004. All of Section 35, Township 22 North, Range 59 East comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 366-2005. All of Section 36, Township 22 North, Range 59 East comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 488-2005. All of Section 1, Township 21 North, Range 59 East comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 298-2010. And all of Section 2, Township 21 North, Range 59 East comprise a permanent spacing unit for purposes of Bakken/Three Forks formation production pursuant to Board Order 53-2008.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well in an OTSU comprised of all of Sections 25, 26, 35 and 36, Township 22 North, Range 59 East, and all of Sections 1 and 2, Township 21 North, Range 59 East, M.P.M., Richland County, Montana. The well will be drilled at a location proximate to the common boundary between all of Sections 25, 36 and 1 & Sections 26, 35 and 2, with a heel/toe setback of 200'.

- 3. The NE¼ & NE¼SW¼ of Section 2, Township 21 North, Range 59 East, M.P.M., include federal minerals and, therefore, the MOU between the United States BLM and the Board is applicable.
- 4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from the well.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of all Sections 25, 26, 35 and 36, Township 22 North, Range 59 East, and all of Sections 1 and 2, Township 21 North, Range 59 East, M.P.M., Richland County, Montana, for purposes of drilling a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between all of Sections 25, 36, Township 22 North, Range 59 East and Section 1, Township 21 North, Range 59 East & Sections 26, 35, Township 22 North, Range 59 East and Section 2, Township 21 North, Range 59 East, with a heel/toe setback of 200', and providing that the OTSU shall be limited to production from the proposed horizontal well; and (ii) any other relief that the Board deems appropriate.

Dated this 6th day of May, 2025.

MORNINGSTAR OPERATING LLC

Uriah J. Price, Its Attorney Crowley Fleck, PLLP

> P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

ecrowieyneck.com

MAY 0 8 2025

RECEIVED

BEFORE THE BOARD OF OIL AND GAS CONSERVATION

OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 1 AND 12, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND SECTIONS 25 AND 36, TOWNSHIP 24 NORTH, RANGE 58 EAST, RICHLAND COUNTY, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' TO THE HEEL/TOE SETBACKS AND 500' TO THE LATERAL SETBACKS OF THE REQUESTED OTSU.

APPLICATION

MBOGC DOCKET NO. <u>191</u> - 2025

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

- 1. Applicant is an interest owner within portions of Sections 1 and 12, Township 23 North, Range 58 East and Sections 25 and 36, Township 24 North, Range 58 East. Said Sections 1 and 12 comprise a Permanent Spacing Unit ("PSU") for purposes of Bakken/Three Forks Formation production pursuant to Board Order No. 167-2012. Sections 25 and 36, Township 24 North, Range 58 East comprise a Temporary Spacing Unit ("TSU") for purposes of Bakken/Three Forks Formation production pursuant to Board Order No. 380-2011.
- 2. Board Order No. 241-2012 authorized the drilling of up to three (3) additional Bakken/Three Forks Formation wells in the PSU comprised of Sections 1 and 12, which additional wells have not been drilled and as a result Applicant requests that Board Order No. 241-2012 be vacated.
- 3. To more efficiently and economically recover Bakken/Three Forks Formation reserves underlying the above lands Applicant proposes to drill a horizontal Bakken/Three Forks Formation well in 'the requested OTSU, with a heel/toe setbacks of two hundred feet (200') and lateral setbacks of five hundred feet (500') from the requested OTSU spacing unit boundaries.
- 4. Applicant believes the requested two hundred feet (200') heel/toe setbacks and five hundred feet (500') lateral setbacks from the requested OTSU spacing unit boundaries are necessary in order to more adequately and efficiently increase the ultimate recovery of Bakken/Three Forks Formation oil and associated natural gas from the requested OTSU.
- 5. Applicant will, within ninety (90) days of successful completion of the proposed horizontal drilling operations, file an Application requesting permanent spacing and other matters relating to production from said well.

6. Applicant believes that granting of the request herein will serve to protect the correlative rights of all interested parties and will be in the best interests of prevention of waste and conservation of Bakken/Three Forks Formation oil and natural gas produced in association therewith.

WHEREFORE, Applicant requests the following:

- 1. This matter be set for hearing by the Board and notice thereof be given as required by law;
- 2. After hearing this matter the Board enter its Order vacating Board Order No. 241-2012;
- 3. After hearing this matter the Board enter its Order designating Sections 1 and 12, Township 23 North, Range 58 East, and Sections 25 and 36, Township 24 North, Range 58 East, as an OTSU and authorizing Applicant to drill, complete and produce Bakken/Three Forks Formation oil and associated natural gas therefrom, provided that operations for the drilling of said well commence within one (1) year of the date of the requested Order;
- 4. Within ninety (90) days of first production from the requested Bakken/Three Forks Formation well Applicant shall submit an Application to the Board requesting the establishment of a PSU therefore and the production of Bakken/Three Forks Formation oil and associated natural gas therefrom; and
- 5. For such other or additional relief as the Board may deem appropriate.

Dated May 6, 2025.

LEE LAW OFFICE PC

By:

Don R. Lee, Attorney for Applicant

Lee Law Office PC

158 Main Street - P.O. Box 790

Shelby, MT 59474

Telephone: (406) 434-5244 Facsimile: (406) 434-5246

Email: don@leelawofficepc.com

BEFORE THE BOARD OF OIL AND GAS CONSERVATION

OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER AUTHORIZING THE DRILLING OF THREE (3) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS WITHIN AND UPON THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 1 AND 12, TOWNSHIP 23 NORTH, RANGE 58 EAST, AND **SECTIONS 25 AND 36, TOWNSHIP 24** NORTH, RANGE 58 EAST, RICHLAND COUNTY, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACKS) AND 500' (LATERAL SETBACKS) TO THE BOUNDARIES THEREOF. AND AS SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

APPLICATION

MBOGC DOCKET NO. 19ν - 2025

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is an oil and gas leasehold owner in, to and under all or portions of the following described lands in Richland County:

Township 23 North, Range 58 East, MPM

Section 1: All Section 12: All

Containing 1,280.00 acres

Township 24 North, Range 58 East, MPM

Section 25: All

Section 36: All

Containing 1,280.00 acres

Total containing 2,560.00 acres

2. Applicant requests from this Board an Order authorizing the drilling of and production from three (3) additional horizontal Bakken/Three Forks Formation wells within and upon the Overlapping Temporary Spacing Unit ("OTSU") consisting of Sections 1 and 12, Township 23 North, Range 58 East, and Sections 25 and 36, Township 24 North, Range 58 East, at any location not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said OTSU.

- Applicant believes that approval and granting of the request herein will be in the best interests of
 prevention of waste of Bakken/Three Forks Formation oil and associated natural gas and the
 conservation thereof and will not adversely affect the correlative rights of any interested party.
- 4. In the event an authorized well is completed as a well capable of commercial production of Bakken/Three Forks Formation oil and associated natural gas, applicant will submit within ninety (90) days of first production from any such well an Application with this Board requesting the establishment of an Overlapping Permanent Spacing Unit ("OPSU") therefore.

WHEREFORE, Applicant requests the following:

- 1. This matter be set for hearing by the Board and notice thereof be given as required by law;
- 2. After hearing this matter the Board enter its Order authorizing the Applicant to drill three (3) additional Bakken/Three Forks Formation wells within and upon the OTSU consisting of Sections 1 and 12, Township 23 North, Range 58 East, and Sections 25 and 36, Township 24 North, Range 58 East, but not closer than 200' (heel/toe setbacks) and 500' (lateral setbacks) to the exterior boundaries of said OTSU;
- 3. Within ninety (90) days of first production from any authorized Bakken/Three Forks Formation well Applicant shall submit an Application to the Board requesting the establishment of an OPSU therefore; and
- 4. For such other or additional relief as the Board may deem appropriate.

Dated May 6, 2025.

LEE LAW OFFICE PC

Don R. Lee, Attorney for Applicant

Lee Law Office PC

158 Main Street - P.O. Box 790

Shelby, MT 59474

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Email: don@leelawofficepc.com

IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER DESIGNATING AND DELINATING SECTIONS 24, 25 AND 36, TOWNSHIP 29 NORTH, RANGE 57 EAST, ROOSEVELT COUNTY, AS THE PERMANENT SPACING UNIT FOR APPLICANT'S SAMURAI 36-25-24 1H, SAMURAI 36-25-24 2H, SAMURAI 36-25-24 3H AND SAMURAI 36-25-24 4H BAKKEN/THREE FORKS FORMATION WELLS.

APPLICATION

DOCKET NO. <u>193</u> - 2025

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

 Applicant is the owner and Operator of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 29 North, Range 57 East, MPM

Section 24: All Section 25: All Section 36: All

Containing 1,920.00 acres

- Board Order No. 70-2023, dated and effective August 10, 2023, designated and delineated the above lands as a temporary spacing unit for the drilling of a Bakken/Three Forks Formation horizontal well.
- Board Order No. 71-2023, dated and effective August 10, 2023, authorized the drilling of up to three (3) additional Bakken/Three Formation wells within and upon the above temporary spacing unit.
- 4. In accordance with and pursuant to the above referenced Orders, Applicant and others have drilled and completed the Samurai 36-25-24 1H, Samurai 36-25-24 2H, Samurai 36-25-24 3H and Samurai 36-25-24 4H wells within and upon the above lands as commercial producers of oil and associated natural gas from the Bakken/Three Forks Formation.
- Applicant believes the appropriate permanent spacing unit for the production of Bakken/Three
 Forks Formation oil and associated natural gas from the above wells should be Sections 24, 25
 and 36 described above, the same as the existing temporary spacing unit therefore.
- Applicant requests an Order from this Board designating and delineating Section 24, 25 and 36
 described above as the permanent spacing unit for the above wells and Bakken/Three Forks
 Formation oil and associated natural gas produced therefrom.

7. Applicant believes that approval and granting of the request herein will be in the best interests of prevention of waste of Bakken/Three Forks Formation oil and associated natural gas and the conservation thereof and will not adversely affect the correlative rights of any party.

WHEREFORE, Applicant requests the following:

- 1. This matter be set for hearing by the Board and notice thereof be given as required by law;
- 2. After hearing this matter the Board enter its Order designating Sections 24, 25 and 36 the subject hereof as the permanent spacing unit for the Samurai 36-25-24 1H, Samurai 36-25-24 2H, Samurai 36-25-24 3H and Samurai 36-25-24 4H wells and Bakken/Three Forks Formation oil and associated natural gas produced therefrom; and
- 3. For such other or additional relief as the Board may deem appropriate.

Dated May 6, 2025.

LEE LAW OFFICE PC

Don R. Lee, Attorney for Applicant

Lee Law Office PC

158 Main Street - P.O. Box 790

Shelby, MT 59474

Telephone: (406) 434-5244 Facsimile: (406) 434-5246

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IN THE MATTER OF THE APPLICATION OF PHOENIX OPERATING LLC FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT CONSISTING OF SECTIONS 24, 25 AND 36, TOWNSHIP 29 NORTH, RANGE 57 EAST, ROOSEVELT COUNTY, FOR THE PRODUCTION OF BAKKEN/THREE FORKS FORMATION OIL AND ASSOCIATED NATURAL GAS AND ADDITIONALLY IMPOSING NON-JOINDER PENALTIES AUTHORIZED PURSUANT TO SECTION 82-11-202(2), MONTANA CODE ANNOTATED.

APPLICATION

DOCKET NO. 194 - 2025

Phoenix Operating LLC ("Applicant"), 4643 South Ulster Street, Suite 1510, Denver, Colorado 80237, presents the following Application:

1. Applicant is the owner and Operator of oil and gas leasehold interests in, to and under the following described lands in Roosevelt County:

Township 29 North, Range 57 East, MPM

Section 24: All

Section 25: All

Section 36: All

Containing 1,920.00 acres

- Applicant is the Operator of the Samurai 36-25-24 1H, Samurai 36-25-24 2H, Samurai 36-25-24 3H and Samurai 36-25-24 4H, Bakken/Three Forks Formation wells located within, upon and under the above lands.
- 3. Contemporaneously herewith Applicant has filed an Application requesting an Order from this Board designating and delineating Sections 24, 25 and 36 described above as the permanent spacing unit for the production of Bakken/Three Forks Formation oil and associated natural gas from the foregoing wells.
- 4. The above lands comprise separate tracts with diverse mineral and royalty ownership and said tracts cannot be independently developed and operated for the production of Bakken/Three Forks Formation oil and associated natural gas and therefore pooling or communitization is necessary.
- 5. Applicant is unable to establish voluntary pooling of all interests within and upon the requested 1,920 acre permanent spacing unit and it is anticipated that such pooling cannot be established prior to the hearing of this Application.

- 6. Applicant requests this Board enter an Order in accordance with and pursuant to Section 82-11-202(2), Montana Code Annotated ("MCA"), pooling all interests in, to and under the permanent spacing unit comprised of Sections 24, 25 and 36 for the development, operation and production of Bakken/Three Forks Formation oil and associated natural gas from the foregoing wells.
- 7. Applicant requests the above Order be based upon a surface acre participation basis, the factor for allocating participation being the ratio of the surface acreage of each separate tract to the entire 1,920 acre permanent spacing unit.
- 8. Applicant is of the opinion that pooling or communitization on the basis of the surface acre participation is just and reasonable and will afford the owners of interests in and to each separate tract the opportunity to recover or receive without unnecessary expense his/her/its just and equitable share of Bakken/Three Forks Formation oil and associated natural gas from the foregoing wells and spacing unit.
- 9. Applicant further requests that said Order impose non-joinder penalties authorized by Section 82-11-202(2), MCA, with regard to any and all non-participating parties.
- 10. Applicant is of the opinion that granting the request herein will be in the best interests of conservation of Bakken/Three Forks Formation oil and associated natural gas and the prevention of waste thereof and will not adversely affect the correlative rights of any interest owner within the foregoing permanent spacing unit.

WHEREFORE, Applicant requests the following:

- 1. This matter be set for hearing by the Board and notice thereof be given as required by law;
- 2. After hearing this matter the Board enter its Order pooling all interests in the permanent spacing unit consisting of Sections 24, 25 and 36, Township 29 North, Range 57 East, Roosevelt County, and authorizing recovery of non-joinder penalties in accordance with Section 82-11-202(2), MCA; and
- 3. For such other or additional relief as the Board may deem appropriate.

Dated May 6, 2025.

LEE-LAW OFFICE PC

Don R. Lee, Attorney for Applicant

Lee Law Office PC

158 Main Street - P.O. Box 790

Shelby, MT 59474

Telephone: (406) 434-5244 Facsimile: (406) 434-5246

Email: don@leelawofficepc.com

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AMENDING MBOGC ORDER NOS. 8-2023 AND 4-2024, WHICH CREATED AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 4, 5, 8, 9, 16 AND 17, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., RICHLAND COUNTY, MONTANA, AUTHORIZED THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT A LOCATION PROXIMATE TO THE COMMON BOUNDARY BETWEEN THE OTSU COMPRISED OF SECTIONS 4, 9 AND 16, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., AND THE OTSU COMPRISED OF SECTIONS 5, 8 AND 17, TOWNSHIP 24 NORTH, RANGE 59 EAST, M.P.M., WITH A 200' HEEL/TOE SETBACK TO THE EXTERIOR BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. <u>195-</u>2015

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Sections 4, 5, 8, 9, 16 and 17, Township 24 North, Range 59 East, M.P.M., Richland County, Montana, which tracts comprise an OTSU pursuant to MBOGC Order No. 8-2023.
- 2. MBOGC Order No. 8-2023 authorized Applicant to drill a horizontal Bakken/Three Forks formation well at a location proximate to the common boundary between All of Sections 4, 9 and 16, Township 24 North, Range 59 East, M.P.M., and All of Sections 5, 8 and 17, Township 24 North, Range 59 East, M.P.M., with a 200' heel/toe setback to the exterior boundaries thereof, but required that such operations be commenced within one year of February 2, 2023. MBOGC Order No. 4-2024 amended MBOGC Order No. 8-2023 to provide that drilling operations be commenced not later than February 15, 2025.
- 3. Drilling operations on the subject OTSU could not be commenced prior to February 15, 2025, thus Applicant seeks an extension of the drilling requirement set forth in Order No. 4-2024 to June 12, 2026.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order amending MBOGC Order No. 4-2024 to provide that operations for the drilling of a well in the OTSU comprised of Sections 4, 5, 8, 9, 16 and 17, Township 24 North, Range 59 East, M.P.M., at a location proximate to the common boundary between All of Sections 4, 9 and 16, Township 24 North, Range 59 East, M.P.M., and All of Sections 5, 8 and 17, Township 24 North, Range 59 East, M.P.M., with a 200' heel/toe setback to the exterior boundaries thereof, must be commenced prior to June 12, 2026, but leaving all other provisions in said order unchanged and in full force and effect.

DATED this 6th day of May, 2025.

KRAKEN OIL & GAS LLC

Ву

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

Email: jlee@crowleyfleck.com

BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE UNITED STATES DEPARTMENT OF THE INTERIOR

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 1, 12, 13 AND 24, TOWNSHIP 27 NORTH, RANGE 56 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 30-2025

MBOGC DOCKET NO. 106-2025

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 1, 12, 13 and 24, Township 27 North, Range 56 East, M.P.M., Richland and Roosevelt Counties, Montana. Said Sections 1, 12, 13 and 24 are presently subject only to the areawide state spacing order for Bakken/Three Forks production.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, a TSU comprised of All of Sections 1, 12, 13 and 24, Township 27 North, Range 56 East, M.P.M.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
- 4. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the S/2NW/4, SW/4 and SE/4SE/4 of Section 1, the N/2NE/4, SE/4NE/4 and NE/4SE/4 of Section 12, and the SE/4NE/4, W/2NW/4, SW/4 and E/2SE/4 of Section 24, Township 27 North, Range 56 East, M.P.Mqq.
- 5. A portion of the subject lands is Indian land, namely the NE/4SW/4 of Section 12, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

- 1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 12, 2025, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the BLM and MBOGC enter their respective orders creating a TSU comprised of All of Sections 1, 12, 13 and 24, Township 27 North, Range 56 East, M.P.M., Richland and Roosevelt Counties, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order.

DATED this 6th day of May, 2025.

KRAKEN OIL & GAS LLC

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529

Billings, MT 59103-2529

BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE UNITED STATES DEPARTMENT OF THE INTERIOR

BEFORE THE BOARD OF OIL AND GAS CONSERVATION OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 1, 12, 13 AND 24, TOWNSHIP 27 NORTH, RANGE 56 EAST, M.P.M., RICHLAND AND ROOSEVELT COUNTIES, MONTANA, AT ANY LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 31-2025

MBOGC DOCKET NO. 197-2025

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Sections 1, 12, 13 and 24, Township 27 North, Range 56 East, M.P.M., Richland and Roosevelt Counties, Montana. It is anticipated that said lands will comprise a temporary spacing unit ("TSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2025.
- 2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said TSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.
- 3. Applicant notes that federal minerals are located within certain tracts affected by this application, namely the S/2NW/4, SW/4 and SE/4SE/4 of Section 1, the N/2NE/4, SE/4NE/4 and NE/4SE/4 of Section 12, and the SE/4NE/4, W/2NW/4, SW/4 and E/2SE/4 of Section 24, Township 27 North, Range 56 East, M.P.M.
- 4. A portion of the subject lands is Indian land, namely the NE/4SW/4 of Section 12, and accordingly, the MOU between the United States BLM and the MBOGC is applicable hereto.

[B] Requests:

- 1. This matter be set for hearing in conjunction with the MBOGC hearings to be held June 12, 2025, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the BLM and MBOGC enter their respective orders authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the TSU comprised of All of Sections 1, 12, 13 and 24, Township 27 North, Range 56 East, M.P.M., Richland and Roosevelt Counties, Montana.

DATED this 6th day of May, 2025.

KRAKEN OIL & GAS LLC

By

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 13, 24, 25 AND 36, TOWNSHIP 28 NORTH, RANGE 56 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO THE BOUNDARIES OF SAID OTSU, CLARIFYING MBOGC ORDER NO. 326-2013, VACATING MBOGC ORDER NOS. 218-2010 AND 327-2013, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. /88-2025

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 13, 24, 25 and 36, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana. Said Sections 13 and 24 are subject to MBOGC Order No. 218-2010. Said Sections 25 and 36 are subject to MBOGC Order Nos. 325-2013, 326-2013 and 327-2013. Kraken Oil & Gas LLC operates the Christopher 25-36 #1H well in the PSU comprised of All of Sections 25 and 36, Township 28 North, Range 56 East, M.P.M.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, an OTSU comprised of All of Sections 13, 24, 25 and 36, Township 28 North, Range 56 East, M.P.M. To preserve the correlative rights of all interest owners in said Sections 25 and 36, MBOGC Order No. 326-2014 should be amended to clarify that said order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Christopher 25-36 #1H well. It will also be necessary to vacate MBOGC Order Nos. 218-2010 and 327-2013.
- 3. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.
- 4. Applicant notes that there do not appear to be any federal or Indian minerals located within any tracts affected by this application.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of All of Sections 13, 24, 25 and 36, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; (ii) amending MBOGC Order No. 326-2013 to clarify that said order is limited to oil and associated natural gas produced from the

Bakken/Three Forks formation from the Christopher 25-36 #1H well; and (iii) vacating MBOGC Order Nos. 218-2010 and 327-2013.

DATED this 6th day of May, 2025.

KRAKEN OIL & GAS LLC

Ву

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

IN THE MATTER OF THE APPLICATION OF KRAKEN OIL & GAS LLC FOR AN ORDER AUTHORIZING THE DRILLING OF UP TO THREE ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 13, 24, 25 AND 36, TOWNSHIP 28 NORTH, RANGE 56 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, ΑT LOCATIONS NOT CLOSER THAN 200' (HEEL/TOE SETBACK)/500' (LATERAL SETBACK) TO BOUNDARIES THEREOF, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 199-2015

APPLICATION

KRAKEN OIL & GAS LLC, 945 Bunker Hill Road, Suite 1200, Houston, Texas 77024:

[A] Presents the following application:

- 1. Applicant is an interest owner and operator within all or portions of Sections 13, 24, 25 and 36, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana. It is anticipated that said lands will comprise an overlapping temporary spacing unit ("OTSU") for purposes of Bakken/Three Forks formation production pursuant to Montana Board of Oil and Gas Conservation Order No. __-2025.
- 2. Applicant requests authority to drill up to three additional horizontal Bakken/Three Forks formation wells within said OTSU, at any locations not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.
- 3. Applicant notes that there do not appear to be any federal or Indian minerals located within any tracts affected by this application.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to three additional horizontal Bakken/Three Forks formation wells at any locations within, but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of, the OTSU comprised of All of Sections 13, 24, 25 and 36, Township 28 North, Range 56 East, M.P.M., Roosevelt County, Montana.

DATED this 6th day of May, 2025.

KRAKEN QIL & GAS LLC

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529 Billings, MT 59103-2529

IN THE MATTER OF THE APPLICATION OF SLAWSON EXPLORATION COMPANY, INC. FOR AN ORDER CREATING A TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 27, 28, 33 AND 34, TOWNSHIP 27 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 190-2015
APPLICATION

RECEIVED

MAY 0 8 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

SLAWSON EXPLORATION COMPANY, INC., 1675 Broadway, Suite 1600, Denver, CO 80202:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 27, 28, 33 and 34, Township 27 North, Range 59 East, M.P.M., Roosevelt County, Montana, which are subject to Board Order 380-2011 with respect to the Bakken/Three Forks Formation.
- 2. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, a TSU comprised of all of Sections 27, 28, 33 and 34, Township 27 North, Range 59 East, M.P.M., Roosevelt County, Montana.
- 3. The W½NW¼, SE¼NW¼, SW¼NE¼, S½ of Section 27; All of Section 28; the E½SW¼ (less Lot 4) of Section 33; and the N½NW¼, W½NE¼ of Section 34, Township 27 North, Range 59 East, include federal minerals.
- 4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order (i) creating a TSU comprised of ALL of Sections 27, 28, 33 and 34, Township 27 North, Range 59 East, M.P.M., Roosevelt County, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such TSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, and (ii) such other and further relief as the Board may deem appropriate.

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Dated this 7th day of May, 2025.

SLAWSON EXPLORATION COMPANY, INC.

Ву ____

Urian J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

RECEIVED

MAY 08 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

IN THE MATTER OF THE APPLICATION OF SLAWSON EXPLORATION COMPANY, INC. **FOR** AN **ORDER** AUTHORIZING THE DRILLING OF UP TO SIX (6) ADDITIONAL HORIZONTAL BAKKEN/THREE FORKS FORMATION WELLS IN THE TEMPORARY SPACING UNIT ("TSU") COMPRISED OF ALL OF SECTIONS 27, 28, 33 AND 34, TOWNSHIP 27 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE TSU, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 191-2025
APPLICATION

RECEIVED

MAY 0 8 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

SLAWSON EXPLORATION COMPANY, INC., 1675 Broadway, Suite 1600, Denver, CO 80202:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 27, 28, 33 and 34, Township 27 North, Range 59 East, M.P.M., Roosevelt County, Montana. It is anticipated that such lands will comprise a TSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. _____ 2025.
- 2. Applicant requests authority to drill up to six (6) additional horizontal Bakken/Three Forks formation wells within the TSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the TSU such operations appear reasonable and prudent.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to six (6) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the TSU comprised of Sections 27, 28, 33 and 34, Township 27 North, Range 59 East, M.P.M., Roosevelt County, Montana, and such other and further relief as the Board may deem appropriate.

Dated this 7th day of May, 2025.

SLAWSON EXPLORATION COMPANY, INC.

Ву _

Urran J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

IN THE MATTER OF THE APPLICATION OF SLAWSON EXPLORATION COMPANY, INC. FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL OF SECTIONS 2, 3, 10, 11, 14 AND 15, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT AND RICHLAND COUNTIES, MONTANA, AND AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREON AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, CLARIFYING BOARD ORDER NOS. 232-2012, 480-2011, 250-2011 AND 231-2012, VACATING THE INCREASED DENSITY APPROVED BY BOARD ORDER NO. 48-2021, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 192-2015
APPLICATION

RECEIVED

MAY 0 8 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

SLAWSON EXPLORATION COMPANY, INC., 1675 Broadway, Suite 1600, Denver, CO 80202:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 2, 3, 10, 11, 14 and 15, Township 26 North, Range 59 East, M.P.M., Roosevelt and Richland Counties, Montana. Sections 2 and 11 are subject to Board Orders 224-2012 (PSU), 232-2012 (pooling) and 48-2021 (increased density), and Slawson Exploration Company, Inc. ("SECI") operates the Citadel 1-11-2H well within the PSU. Section 3 is subject to Board Orders 452-2011 (PSU) and 480-2011 (pooling), and SECI operates the Battalion 1-3H well within the PSU. Section 10 is subject to Board Orders 7-2011 (PSU) and 250-2011 (pooling), and SECI operates the Renegade 1-10H well within the PSU. Sections 14 and 15 are subject to Board Orders 252-2012 (PSU) and 231-2012 (pooling), and SECI operates the Squadron 1-15-14H well within the PSU.
- To more efficiently and economically recover Bakken/Three Forks formation reserves underlying 2. the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, an OTSU comprised of all of Sections 2, 3, 10, 11, 14 and 15, Township 26 North, Range 59 East, M.P.M. To preserve correlative rights of all interest owners in Sections 2 and 11, Board Order 232-2012 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Citadel 1-11-2H well. It will also be necessary to vacate Board Order 48-2021, insofar as it authorized increased density wells for the Sections 2 and 11 PSU. To preserve correlative rights of all interest owners in Section 3, Board Order 480-2011 should be amended to clarify that the pooling order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Battalion 1-3H well. To preserve correlative rights of all interest owners in Section 10, Board Order 250-2011 should be amended to clarify that the pooling order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Renegade 1-10H well. To preserve correlative rights of all interest owners in Sections 14 and 15, Board Order 231-2012 should be amended to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Squadron 1-15-14H well.
- 3. The NW¼NW¼ and SW¼NE¼ of Section 2; the SW¼NE¼ of Section 3; the NW¼SE¼ of Section 11; and Lot 5 of Section 15, Township 26 North, Range 59 East, include federal minerals.

4. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for the Board's consideration of permanent spacing and other matters relating to production from said well.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order (i) creating an OTSU comprised of ALL of Sections 2, 3, 10, 11, 14 and 15, Township 26 North, Range 59 East, M.P.M., Roosevelt and Richland Counties, Montana, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof; (ii) amending Board Order 232-2012 to clarify that the order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Citadel 1-11-2H well; (iii) amending Board Order 480-2011 to clarify that the pooling order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Bakken/Three Forks formation from the Renegade 1-10H well; (v) amending Board Order 231-2012 to clarify that the pooling order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Renegade 1-10H well; (v) amending Board Order 231-2012 to clarify that the pooling order is limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Squadron 1-15-14H well; (vi) vacating 48-2021, insofar as it authorized increased density wells for the Sections 2 and 11 PSU; and (vii) any other relief as the Board may deem appropriate.

Dated this 7th day of May, 2025.

RECEIVED

SLAWSON EXPLORATION COMPANY, INC.

MAY 08 2025

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Oriah J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719

uprice@crowleyfleck.com

IN THE MATTER OF THE APPLICATION OF SLAWSON EXPLORATION COMPANY. INC. FOR AN **ORDER** AUTHORIZING THE DRILLING OF UP TO FOUR (4) HORIZONTAL **BAKKEN/THREE FORKS** ADDITIONAL FORMATION WELLS IN THE OVERLAPPING TEMPORARY SPACING UNIT ("OTSU") COMPRISED OF ALL SECTIONS 2, 3, 10, 11, 14 AND 15, TOWNSHIP 26 NORTH, RANGE 59 EAST, M.P.M., ROOSEVELT AND RICHLAND COUNTIES, MONTANA, AT ANY LOCATION NOT CLOSER THAN 200' (HEEL TOE SETBACK) / 500' (LATERAL SETBACK) TO THE BOUNDARIES OF THE OTSU, AND SUCH OTHER AND FURTHER RELIEF AS THE BOARD MAY DEEM APPROPRIATE.

MBOGC DOCKET NO. 193-2025
APPLICATION

RECEIVED

MAY 0 8 2025

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

SLAWSON EXPLORATION COMPANY, INC., 1675 Broadway, Suite 1600, Denver, CO 80202:

[A] Presents the following application:

- 1. Applicant is an interest owner within all or portions of Sections 2, 3, 10, 11, 14 and 15, Township 26 North, Range 59 East, M.P.M., Roosevelt and Richland Counties, Montana. It is anticipated that such lands will comprise a OTSU for purposes of Bakken/Three Forks formation production pursuant to Board Order No. ______ 2025.
- 2. Applicant requests authority to drill up to four (4) additional horizontal Bakken/Three Forks formation wells within the OTSU, at any location not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries thereof, if in its judgment as operator of the OTSU such operations appear reasonable and prudent.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU;
- 2. After hearing the matter, the Board enter its order authorizing the Applicant to drill up to four (4) additional horizontal Bakken/Three Forks formation wells at any location within, but not closer than 200' (heel toe setback) / 500' (lateral setback) to the exterior boundaries of, the OTSU comprised of Sections 2, 3, 10, 11, 14 and 15, Township 26 North, Range 59 East, M.P.M., Roosevelt and Richland Counties, Montana, and such other and further relief as the Board may deem appropriate.

Dated this 7th day of May, 2025.

SLAWSON EXPLORATION COMPANY, INC.

/ Off

Unah J. Price, Its Attorney Crowley Fleck, PLLP P. O. Box 10969 Bozeman, MT 59719 uprice@crowleyfleck.com

IN THE MATTER OF THE APPLICATION OF RIM OPERATING, INC. FOR AN ORDER CREATING A PERMANENT SPACING UNIT ("PSU") COMPRISED OF THE SE/4 OF SECTION 30, AND THE NE/4 OF SECTION 31, TOWNSHIP 34 NORTH, RANGE 58 EAST, M.P.M., SHERIDAN COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE MISSION CANYON FORMATION THEREUNDER, DESIGNATING APPLICANT'S MEAGHER #16-30 WELL AS THE AUTHORIZED WELL FOR SAID SPACING UNIT, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 194 - W15

APPLICATION

RIM OPERATING, INC., 5 Inverness Drive East, Englewood, Colorado 80112:

[A] Presents the following application:

- 1. Applicant is an interest owner and operator within the above-described tract, and has successfully recompleted its Meagher #16-30 well from the Red River formation to the Mission Canyon formation as a commercial producer of oil and associated natural gas.
- 2. Applicant reasonably believes that to efficiently and economically develop the reservoir, and to protect the correlative rights of all owners, the SE/4 of Section 30, and the NE/4 of Section 31, Township 34 North, Range 58 East, M.P.M., Sheridan County, Montana, should be designated a PSU for the production of oil and associated natural gas from the Mission Canyon formation, and that Applicant's Meagher #16-30 well be designated as the authorized well for said PSU.
- 3. Applicant notes that there do not appear to be any federal or Indian minerals located within any tracts affected by this application.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the Board enter its order (i) delineating the SE/4 of Section 30, and the NE/4 of Section 31, Township 34 North, Range 58 East, M.P.M., Sheridan County, Montana, as a PSU for the production of oil and associated natural gas from the Mission Canyon formation from the Meagher #16-30 well, and (ii) designating Applicant's Meagher #16-30 well as the authorized well for said PSU.

DATED this 8th day of May, 2025.

RIM OPERATING, INC.

John R. Lee, Its Attorney

CROWLEY FLECK PLLP P.O. Box 2529

Billings, MT 59103-2529

Email: jlee@crowleyfleck.com

IN THE MATTER OF THE APPLICATION OF RIM OPERATING, INC. FOR AN ORDER POOLING ALL INTERESTS IN THE PERMANENT SPACING UNIT ("PSU") COMPRISED OF THE SE/4 OF SECTION 30, AND THE NE/4 OF SECTION 31, TOWNSHIP 34 NORTH, RANGE 58 EAST, M.P.M., SHERIDAN COUNTY, MONTANA, FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE MISSION CANYON FORMATION THEREUNDER, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

MBOGC DOCKET NO. 195-2015

APPLICATION

RIM OPERATING, INC., 5 Inverness Drive East, Englewood, Colorado 80112:

[A] Presents the following application:

- 1. Applicant is an interest owner and operator within the above-described tract, and its Meagher #16-30 well has been successfully recompleted as a commercial producer of oil and associated natural gas from the Mission Canyon formation thereunder.
- 2. It is anticipated that the captioned lands will be designated a permanent spacing unit for purposes of Mission Canyon formation production pursuant to MBOGC Order No. __-2025.
- 3. As of the date of this application, Applicant has been unable to establish voluntary pooling of all interests within said spacing unit with respect to the Meagher #16-30 well, and it is anticipated that such pooling cannot be consummated prior to the hearing on this application.
- 4. In the absence of voluntary pooling of all interests within the PSU, the pooling of all interests in the spacing unit for the development and operation thereof should be effectuated by an order of the Board for that purpose.
- 5. Applicant notes that there do not appear to be any federal or Indian minerals located within any tracts affected by this application.

[B] Requests:

- 1. This matter be set for hearing, with notice given as required by law and the MOU; and
- 2. After hearing the matter, the Board enter its order pooling all interests in the spacing unit comprised of the SE/4 of Section 30, and the NE/4 of Section 31, Township 34 North, Range 58 East, M.P.M., Sheridan County, Montana, for production of oil and associated natural gas from the Mission Canyon formation, and authorizing recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Meagher #16-30 well.

DATED this 8th day of May, 2025.

John R. Lee, Its Attorney

CROWLEY FLECK PLLP

P.O. Box 2529

Billings, MT 59103-2529

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING A PERMANENT **SPACING** UNIT COMPRISED OF ALL OF SECTIONS 13, 24 AND 25, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY. MONTANA FOR **PRODUCTION** OIL OF AND ASSOCIATED NATURAL GAS FROM BAKKEN/THREE **FORKS** FORMATION WITH RESPECT TO THE GRINDLAND FEDERAL 2-25H WELL AND THE GRINDLAND FEDERAL 3-25HX WELL

MBOGC Docket No.	196-2025 32-2025 FEL
AMENDED APPLICATION	32-2025 FEL ON

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

- 1. Applicant is an interest owner and operator within Sections 13, 24 and 25, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, which tract is presently subject to a temporary spacing unit comprised of those same lands.
- Applicant has drilled the Grindland Federal 2-25H Well and the Grindland Federal 3-25HX Well to recover Bakken/Three Forks formation reserves underlying Sections 13, 24 and 25, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana.
- 3. Applicant will show that the requested permanent spacing unit is appropriate for the efficient and economic recovery of the mineral resources underlying the captioned lands.
- 4. The proposed permanent spacing unit contains the following Indian Trust lands:

Township 28 North, Range 57 East Section 13: NW

[B] Requests:

- 1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
- After hearing the matter, the Board enter its order designating a permanent spacing unit comprised of Sections 13, 24 and 25, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana for the production of oil and associated natural gas from the Grindland Federal 2-25H Well and the Grindland Federal 3-25HX Well.

Dated May 12, 2025.

CONTINENTAL RESOURCES INC.

Scotti Gray

Attorney for Applicant

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER POOLING ALL INTERESTS IN ALL OF SECTIONS 13, 24 AND 25, TOWNSHIP 28 NORTH, RANGE EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, ON THE BASIS SURFACE ACRES FOR PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM BAKKEN/THREE **FORKS** FORMATION FROM THE GRINDLAND FEDERAL 2-25H WELL AND THE GRINDLAND FEDERAL 3-25HX WELL AND AUTHORIZING NON-JOINDER PENALTIES IN ACCORDANCE WITH SECTION 82-11-202(2), M.C.A.

MBOGC Docket No. 197-2025 33-2025 FED AMENDED APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

- 1. Applicant has requested that the Board delineate All of Sections 13, 24 and 25, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, as a permanent spacing unit for the Grindland Federal 2-25H Well and the Grindland Federal 3-25HX Well for production of oil and associated natural gas produced from the Bakken/Three Forks Formation.
- Applicant has attempted to voluntarily pool all interests in the permanent spacing unit for production from the Grindland Federal 2-25H Well and the Grindland Federal 3-25HX Well but has been unable to do so.
- 3. Owner(s) in the permanent spacing unit for the drilling of the Grindland Federal 2-25H Well and the Grindland Federal 3-25HX Well did not pay or agree in writing to pay their share of the costs associated with said well prior to the spudding thereof.
- 4. The proposed permanent spacing unit contains the following Indian Trust lands:

Township 28 North, Range 57 East Section 13: NW

[B] Requests:

- 1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
- 2. After hearing the matter, the Board enter its order as follows:
 - (a) Pooling all interests in All of Sections 13, 24 and 25, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, on the basis of surface acres for production of oil and associated natural gas from the Bakken/Three Forks Formation from the Grindland Federal 2-25H Well and the Grindland Federal 3-25HX Well;

- (b) Authorizing the recovery of non-joinder penalties from the refusing owners in accordance with Section 82-11-202(2), M.C.A.; and
- (c) For such other relief as may be deemed necessary and proper.

Dated May 12, 2025.

CONTINENTAL RESOURCES INC.

Scotti Gray Attorney for Applicant

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING A **PERMANENT** SPACING UNIT COMPRISED OF ALL OF SECTIONS 14, 23 AND 26, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA FOR **PRODUCTION** OF OIL AND ASSOCIATED NATURAL GAS FROM BAKKEN/THREE FORMATION WITH RESPECT TO THE COURTNEY FIU 4-26H WELL AND THE COURTNEY FEDERAL 3-26H WELL

MBOGC Docket No.	
AMENDED APPLIC	34-2025 FED ATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

- 1. Applicant is an interest owner and operator within Sections 14, 23 and 26, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, which tract is presently subject to a temporary spacing unit comprised of those same lands.
- 2. Applicant has drilled the Courtney FIU 4-26H Well and the Courtney Federal 3-26H Well to recover Bakken/Three Forks formation reserves underlying Sections 14, 23 and 26, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana.
- 3. Applicant will show that the requested permanent spacing unit is appropriate for the efficient and economic recovery of the mineral resources underlying the captioned lands.
- 4. The proposed permanent spacing unit contains the following Indian Trust lands:

Township 28 North, Range 57 East

Section 14: W2E2

Section 14: Lots 7, 8

Section 14: Lots 3, 4

Section 23: Lots 5, 6

Section 23: Lot 1, NWNE

[B] Requests:

- 1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
- After hearing the matter, the Board enter its order designating a permanent spacing unit comprised
 of Sections 14, 23 and 26, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana
 for the production of oil and associated natural gas from the Courtney FIU 4-26H Well and the
 Courtney Federal 3-26H Well.

Dated May 12, 2025.

CONTINENTAL RESOURCES INC.

Scotti Gra

Attorney for Applicant

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER POOLING ALL INTERESTS IN ALL OF SECTIONS 14, 23 AND 26, TOWNSHIP 28 NORTH, RANGE EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, ON THE BASIS OF **SURFACE ACRES FOR** PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM BAKKEN/THREE FORMATION FROM THE COURTNEY FEDERAL 3-26H WELL AND THE COURTNEY FIU 4-26H WELL AND AUTHORIZING NON-JOINDER PENALTIES IN ACCORDANCE WITH SECTION 82-11-202(2), M.C.A.

MBOGC Docket No. 199-2025 35-2025 FED AMENDED APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

- 1. Applicant has requested that the Board delineate All of Sections 14, 23 and 26, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, as a permanent spacing unit for the Courtney Federal 3-26H Well and the Courtney FIU 4-26H Well for production of oil and associated natural gas produced from the Bakken/Three Forks Formation.
- Applicant has attempted to voluntarily pool all interests in the permanent spacing unit for production from the Courtney Federal 3-26H Well and the Courtney FIU 4-26H Well but has been unable to do so.
- 3. Owner(s) in the permanent spacing unit for the drilling of the Courtney Federal 3-26H Well and the Courtney FIU 4-26H Well did not pay or agree in writing to pay their share of the costs associated with said well prior to the spudding thereof.
- 4. The proposed permanent spacing unit contains the following Indian Trust lands:

Township 28 North, Range 57 East

Section 14: W2E2

Section 14: Lots 7, 8

Section 14: Lots 3, 4

Section 23: Lots 5, 6

Section 23: Lot 1, NWNE

[B] Requests:

- 1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
- 2. After hearing the matter, the Board enter its order as follows:
 - (a) Pooling all interests in All of Sections 14, 23 and 26, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, on the basis of surface acres for production of oil and associated natural gas from the Bakken/Three Forks Formation from the Courtney Federal 3-26H Well and the Courtney FIU 4-26H Well;
 - (b) Authorizing the recovery of non-joinder penalties from the refusing owners in accordance with Section 82-11-202(2), M.C.A.; and

(c) For such other relief as may be deemed necessary and proper.

Dated May 12, 2025.

CONTINENTAL RESOURCES INC.

Scotti Grav

Scotti Gray
Attorney for Applicant

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER DESIGNATING A PERMANENT **SPACING** UNIT COMPRISED OF ALL OF SECTIONS 13. 14, 23, 24, 25 AND 26, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA FOR THE PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM THE BAKKEN/THREE **FORKS** FORMATION WITH RESPECT TO THE COURTNEY FIU 5-26HSL WELL

MBOGC Docket No. 200 - 2025

AMENDED APPLICATION

36-2025 FEA

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

- 1. Applicant is an interest owner and operator within Sections 13, 14, 23, 24, 25 and 26, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, which tract is presently subject to a temporary spacing unit comprised of those same lands.
- 2. Applicant has drilled the Courtney FIU 5-26HSL Well to recover Bakken/Three Forks formation reserves underlying Sections 13, 14, 23, 24, 25 and 26, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana.
- 3. Applicant will show that the requested permanent spacing unit is appropriate for the efficient and economic recovery of the mineral resources underlying the captioned lands.
- 4. The proposed permanent spacing unit contains the following Indian Trust lands:

Township 28 North, Range 57 East

Section 13: NW

Section 14: W2E2

Section 14: Lots 7, 8

Section 14: Lots 3, 4

Section 23: Lots 5, 6

Section 23: Lot 1, NWNE

[B] Requests:

- 1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
- After hearing the matter, the Board enter its order designating a permanent spacing unit comprised
 of All of Sections 13, 14, 23, 24, 25 and 26, Township 28 North, Range 57 East, M.P.M., Roosevelt
 County, Montana for the production of oil and associated natural gas from the Courtney FIU 526HSL Well.

Dated May 12, 2025.

CONTINENTAL RESOURCES INC.

Scotti Grav

Attorney for Applicant

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES INC. FOR AN ORDER POOLING INTERESTS IN ALL OF SECTIONS 13, 14, 23, 24, 25 AND 26, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MONTANA, ON THE BASIS OF SURFACE ACRES FOR PRODUCTION OF OIL AND ASSOCIATED NATURAL GAS FROM BAKKEN/THREE **FORKS** FORMATION FROM THE COURTNEY FIU 5-26HSL WELL AND AUTHORIZING NON-JOINDER **PENALTIES** ACCORDANCE WITH SECTION 82-11-202(2), M.C.A.

MBOGC Docket No. 201-2025 37-2025 FED AMENDED APPLICATION

CONTINENTAL RESOURCES, INC., 20 N. Broadway, Oklahoma City, OK 73102:

[A] Presents the following application:

- 1. Applicant has requested that the Board delineate All of Sections 13, 14, 23, 24, 25 and 26, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, as a permanent spacing unit for the Courtney FIU 5-26HSL Well for production of oil and associated natural gas produced from the Bakken/Three Forks Formation.
- Applicant has attempted to voluntarily pool all interests in the permanent spacing unit for production from the Courtney FIU 5-26HSL Well but has been unable to do so.
- Owner(s) in the permanent spacing unit for the drilling of the Courtney FIU 5-26H Well did not pay or agree in writing to pay their share of the costs associated with said well prior to the spudding thereof.
- 4. The proposed permanent spacing unit contains the following Indian Trust lands:

Township 28 North, Range 57 East

Section 13: NW

Section 14: W2E2

Section 14: Lots 7, 8

Section 14: Lots 3, 4

Section 23: Lots 5, 6

Section 23: Lot 1, NWNE

[B] Requests:

- 1. This matter be set for hearing and placed on the Docket, with notice given as required by law.
- 2. After hearing the matter, the Board enter its order as follows:
 - (a) Pooling all interests in Sections 13, 14, 23, 24, 25 and 26, Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana, on the basis of surface acres for production of oil and associated natural gas from the Bakken/Three Forks Formation from the Courtney FIU 5-26HSL Well;

- (b) Authorizing the recovery of non-joinder penalties from the refusing owners in accordance with Section 82-11-202(2), M.C.A.; and
- (c) For such other relief as may be deemed necessary and proper.

Dated May 12, 2025.

CONTINENTAL RESOURCES INC

Scotti Gra

Attorney for Applicant

DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

STATE OF MONTANA

May 13, 2025

Chris Blount, President Black Gold Energy Indian Mound Facility, Inc. 5646 Hesper Road Billings, MT 59106

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear Black Gold Energy Indian Mound Facility, Inc.:

This letter is regarding the Notice of Intent to Change Operator request from Black Gold Energy Resource Development, LLC to Black Gold Energy Indian Mound Facility, Inc. (Black Gold) that was recently submitted to the Board of Oil and Gas Conservation (Board).

The Board and its staff have reviewed the request and the transfer involves a commercial disposal well for which the primary purpose is for-profit disposal of oil and gas wastes not generated by the well operator. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. Black Gold is requested to appear at the **June 12, 2025**, public hearing. At that time, the Board will determine if Black Gold's proposed well plugging and reclamation bond is adequate prior to the administrative review and approval of the change of operator request. Black Gold and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at bjones@mt.gov.

Sincerely,

Benjamin Jones

Administrator / Petroleum Engineer

cc: Black Gold Energy Resource Development, LLC

DIVISION OFFICE 1539 11th AVENUE PO BOX 201601 HELENA, MONTANA 59620-1601 (406) 444-6731

TECHNICAL AND SOUTHERN FIELD OFFICE 2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102-4693 (406) 656-0040 NORTHERN FIELD OFFICE 201 MAIN STREET PO BOX 690 SHELBY, MONTANA 59474-0690 (406) 434-2422 SUBMIT IN QUADRUPLICATE TO



MONTANA BOARD OF OIL AND GAS CONSERVATION 2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

MAY 0 8 2025

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of ONSERVATION • BILLINGS its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

Lease Name: INDIAN MOUND RANCH WELL #1	Lease type:(Private, State, Federal, Indian) PRIVATE		
County: RICHLAND	Field name: BOX CANYON		
Description of wells: Include API well number, well name and number, a quarter and footage measurements, and lease type . (Federal, Indian, I			
Number of Wells to be Transferred:	Effective Date of Transfer: JUNE 12 2025		
Transferor's Statement: I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:	Transferee's Statement: I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:		
Company BLACK GOLD ENERGY RES. DEV. INC.	Company BLACK GOLD ENERGY INDIAN MOUND FA		
Street Address 5646 HESPER ROAD	Street Address 5646 HESPER ROAD		
P.O. Box	P.O. Box		
City, State, ZIP BICLINGS, MONTANA 59106 Signed CHRIS L. BLOUNT	City, State, ZIP BILLINGS, MONTANA 50106 Signed Print Name CHRIS L. BLOUWI		
Title PRESIDENT	Title PRESIDENT		
Telephone (_406_)698-6170	Telephone (406) 698-6170		
Date 5-6-25	Date 5-5-75		
BOARD (JSE ONLY		
Approved Date Name Title	Field Office Review Date Initial Inspection Records Review		
Name Title Dper. No. Bond No.	Operations		
Bond No.	Oper No. Bond No.		

Instructions for Form 20

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be <u>separated by lease</u> and <u>sorted by Township</u>, <u>Range</u>, <u>and Section</u>. Wells should be identified as <u>Federal</u>, <u>Indian</u>, <u>Private</u>, or <u>State under lease type</u>. <u>Injection/SWD</u> wells should be identified as such. Plugged and Abandoned wells <u>should not</u> be included for transfer. The list should be in the following format:

API Number Lease Name Well Number Twp. Rge. Sec. Qtr Qtr Footage Lease Type

The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at http://www.bogc.dnrc.mt.gov.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY	CONDITIONS OF APPROVAL

DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION BOARD OF OIL AND GAS CONSERVATION



GREG GIANFORTE, GOVERNOR

OIL AND GAS CONSERVATION DIVISION

'STATE OF MONTANA

May 13, 2025

Greg DeGroot, CEO West Shore Energy LLC 715 West Shore Drive Worthington, Minnesota 56187

Re: Pending Notice of Intent to Change Operator and Request to Appear

Dear West Shore Energy LLC:

This letter is regarding the Notice of Intent to Change Operator request from Black Gold Energy Indian Mound Facility, Inc. to West Shore Energy LLC (West Shore) that was recently submitted to the Board of Oil and Gas Conservation (Board).

The Board and its staff have reviewed the request and the transfer involves a commercial disposal well for which the primary purpose is for-profit disposal of oil and gas wastes not generated by the well operator. Due to the Board's transfer of plugging and reclamation policy, the approval of the change of operator request is being referred to the Board. The policy is enclosed. West Shore is requested to appear at the **June 12, 2025**, public hearing. At that time, the Board will determine if West Shore's proposed well plugging and reclamation bond is adequate prior to the administrative review and approval of the change of operator request. West Shore and its attorney should review the enclosed policy for the suggested information to provide to the Board.

Please take note that corporations, partnerships, limited-liability companies (LLCs), or any other legal entity that is not a natural person cannot appear before the Board except through an attorney licensed to practice law in the State of Montana. Failure of a designated and duly licensed legal representative to appear at the time and place identified in this hearing notice may result in imposition of sanctions for failure to appear before the Board.

If you have any questions, please contact me at (406) 656-0040 or at bjones@mt.gov.

Sincerely,

Benjamin Joi

Administrator / Petroleum Engineer

cc: Black Gold Energy Indian Mound Facility, Inc.

DIVISION OFFICE 1539 11th AVENUE PO BOX 201601 HELENA, MONTANA 59620-1601 (406) 444-6731

TECHNICAL AND SOUTHERN FIELD OFFICE 2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102-4693 (406) 656-0040 NORTHERN FIELD OFFICE 201 MAIN STREET PO BOX 690 SHELBY, MONTANA 59474-0690 (406) 434-2422 FORM NO. 20 R 10/09

SUBMIT IN QUADRUPLICATE TO

ARM 36,22,307

MONTANA BOARD OF OIL AND GAS CONSERVATION RECEIVED 1308 2535 ST. JOHNS AVENUE BILLINGS, MONTANA 59102

MAY 0 8 2025

Notice of Intent to Change Operator

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of Transferor hereby notifies the Board of Oil and Gas Conservation of Transferor ATION • BILLINGS its intention to transfer ownership and/or operation of the following wells to the undersigned Transferor ATION • BILLINGS

Lease Name: INDIAN MOUND RANCH WELL #1	Lease type:(Private, State, Federal, Indian) PRIVATE			
County: RICHLAND	Field name: BOX CANYON			
API # 25-083-21377	nd exact location of the well including Township, Range, Section, quarter-rivate, State) Attach additional sheets as necessary.			
INDIAN MOUND RANCH WELL #1 SEC. 15 TWO. 23N RGE. 55E NE SW SW 800'S 1300'W PRIVATE				
	e e e e e e e e e e e e e e e e e e e			
Number of Wells to be Transferred: 1	Effective Date of Transfer: JUNE 12 2025			
Transferor's Statement: I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for sald well(s) and all associated equipment and facilities until such time as this transfer is approved by the Montana Board of Oll and Gas Conservation. I certify that the information contained herein is true and correct:	Transferee's Statement: I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that under Section 82-11-101 MCA, the Transferse herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:			
Company BLACK GOLD ENERGY INDIAN MOUND, INC Street Address 5646 HESPER ROAD	Company WEST SHORE ENERGY LLC Street Address 715 WEST SHORE DRIVE			
P.O. Box	P.O. Box			
City, State, ZIP BILLINGS, MONTANA \$9106 , Signed CHRIS L. BLOUNT	City, State, ZIP WORTHINGTON, MINNESOTA SCIENTIFIC Signed Print Name GREGA DEGROOT			
Title PRESIDENT	Title CEO			
Telephone (_406_) 698-6170 Date MA1_JUNE 5 2025	Telephone (507) 350-9851 Date ANS 5-7075			
BOARD USE ONLY				
Approved Date	Field Office Review Date Initial Inspection Records Review			
Name Title	Operations			
Oper. No. Bond No.	Oper No. Bond No.			

Instructions for Form 20

This form is used to change the Operator of Record for wells. Complete the front portion of this form as indicated.

To transfer a number of wells please type: "See attached list" in the **Description of Wells** area and include the list of wells as an attachment.

The list of wells should be <u>separated by lease</u> and <u>sorted by Township, Range, and Section</u>. Wells should be identified as <u>Federal, Indian, Private, or State under lease type. <u>Injection/SWD</u> wells should be identified as such. Plugged and Abandoned wells <u>should not</u> be included for transfer. The list should be in the following format:</u>

API Number Lease Name Well Number Twp. Rge. Sec. Qtr Qtr Footage Lease Type

The form must be signed by both the current owner/operator (transferor) and the proposed new owner/operator (transferee). The current operator of record will continue to be responsible for any wells and associated equipment or facilities until the transfer is approved by an authorized agent of the Montana Board of Oil and Gas Conservation.

For large change of operator submissions, if possible, please include a diskette containing the data list.

The Montana Board of Oil and Gas Conservation may withhold approval of the transfer until the well(s) made the subject of this form is (are) in substantial compliance with all applicable Board rules. All production reports, notices, forms, logs, samples, or other information required by Board law, rule, or order must be on file with the Board. The transferee must be in compliance with the Board's bonding requirements, as provided in Rules 36.22.1308 and 1408 ARM, before the transfer can be approved. A copy of the approved or disapproved Form 20 will be returned to each party.

Parties transferring wells are advised that the identity of responsible persons as defined by Section 82-11-101, MCA, will be determined by the Board's records.

If this form relates to a proposed change in the operator of record for a State of Montana oil and gas lease issued by the Montana Board of Land Commissioners, the parties should send a separate copy of this form to the Montana Department of Natural Resources and Conservation, Trust Lands Management Division, Minerals Management Bureau, 1625 Eleventh Avenue, P.O. Box 201601, Helena Montana 59620-1601.

The proposed new operator should have a current copy of the rules and laws of the Montana Board of Oil and Gas Conservation. Copies of the rules and laws may be obtained from any Board office, or are available on the Internet at http://www.bogc.dnrc.mt.gov.

NOTICE: False or inaccurate information can void the transfer of a well or wells to another operator's bond. Be sure to verify the accuracy of all well descriptions and other information supplied with this form.

BOARD USE ONLY	CONDITIONS OF APPROVAL	